

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

September 5, 2003
RECEIVED

SEP 16 2003

DIV. OF OIL, GAS & MINING

**RE: APPLICATION FOR PERMIT TO DRILL
NATURAL BUTTES UNIT 535-17E
NW/SW, SEC. 17, T10S, R21E
UINTAH COUNTY, UTAH
LEASE NO.: U-02270-A
UTAH STATE LANDS**

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED

SEP 16 2003

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. TYPE OF WORK ☒ DRILL ☐ REENTER

b. TYPE OF WELL ☐ Oil Well ☒ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

2. Name of Operator

EOG RESOURCES, INC.

3a. Address

P.O. BOX 1910, VERNAL, UT 84078

3b. Telephone Number: (435)789-4120

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface

1893' FSL & 580' FWL 4422473 Y 39.94562
621094X NW/SW -109.58255

At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*

15.7 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed location to nearest property or lease line, ft.

580'

(Also to nearest drig. Unit line, if any)

16. No. of acres in lease

2167

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

See Map C

19. Proposed depth

6050'

20. BLM/BIA Bond No. on file

#NM 2308

21. Elevations (show whether DF, KDB, RT, GL, etc.

5071.4 FEET GRADED GROUND

22. Approx. date work will start*

UPON APPROVAL

23. Estimated duration

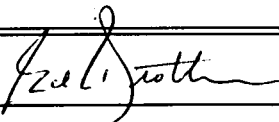
24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan
3. A Surface Use Plan (if the location is on National Forest System lands, the SUPO shall be filed with the appropriate Forest Service Office.

4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the Authorized officer.

25. Signature



Name (Printed/ Typed)

Ed Trotter

Date

September 5, 2003

Title

Agent

Approved by (Signature)



Name (Printed/Typed)

BRADLEY G. HILL
ENVIRONMENTAL SCIENTIST III

Date

SEP 16 2003

08-04-04

Title

DIV. OF OIL, GAS & MINING

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

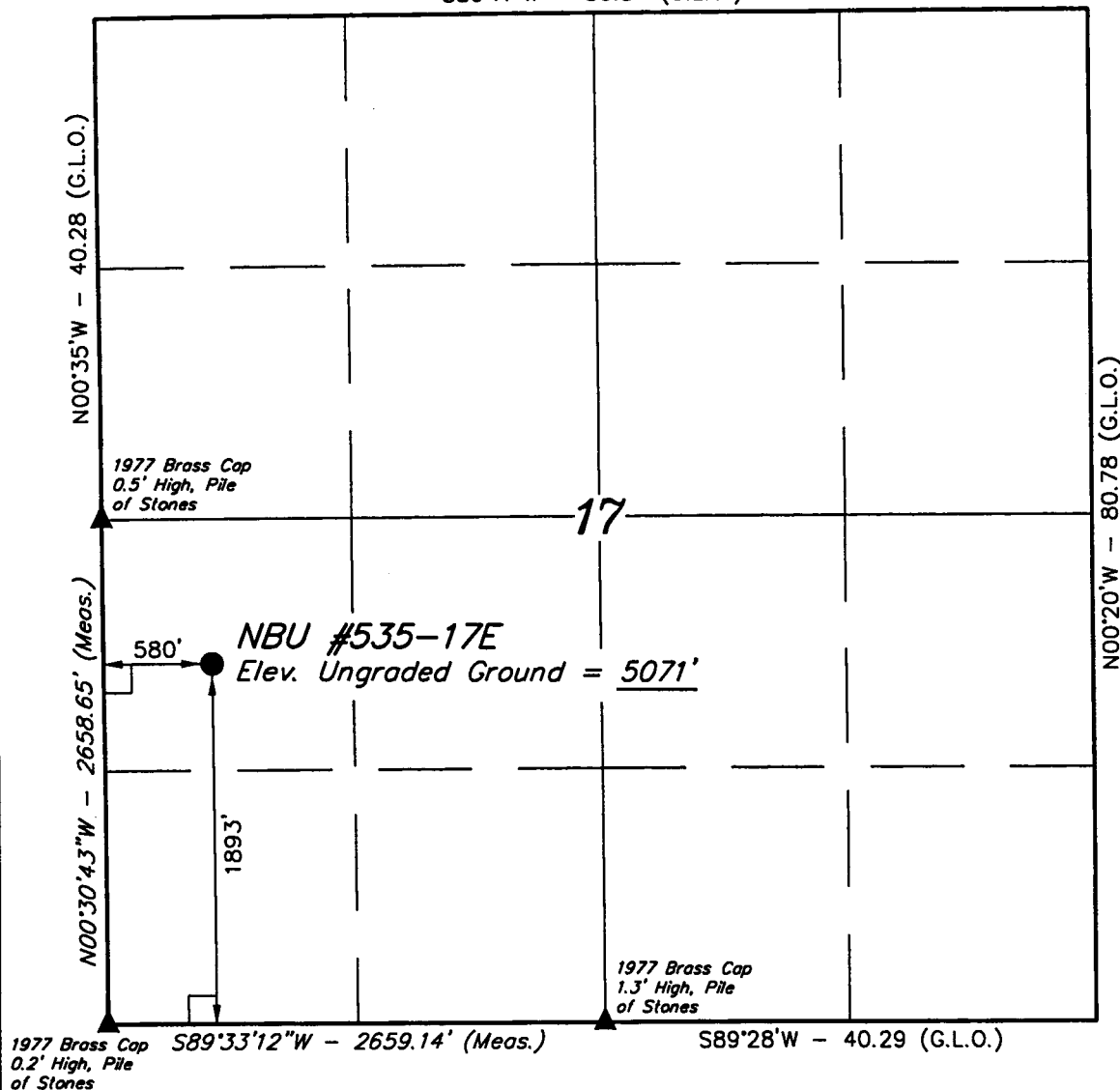
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Federal Approval of this
Action is Necessary

T10S, R21E, S.L.B.&M.

S89°17'W - 80.84 (G.L.O.)



LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 27)

LATITUDE = 39°56'44.38" (39.945661)

LONGITUDE = 109°34'57.22" (109.582561)

EOG RESOURCES, INC.

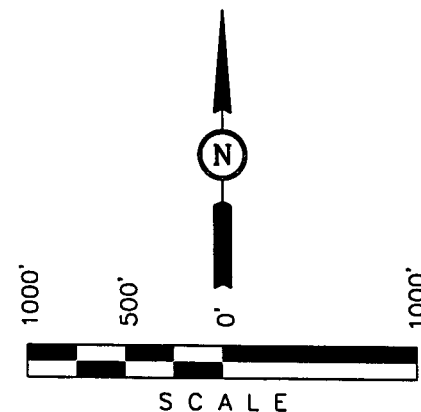
Well location, NBU #535-17E, located as shown in the NW 1/4 SW 1/4 of Section 17, T10S, R21E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NE QUADRANGLE, UTAH, UTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.

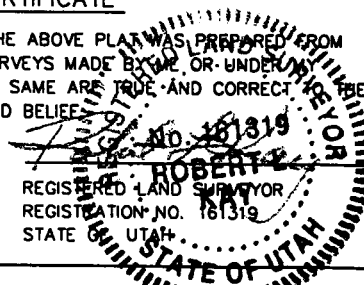
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



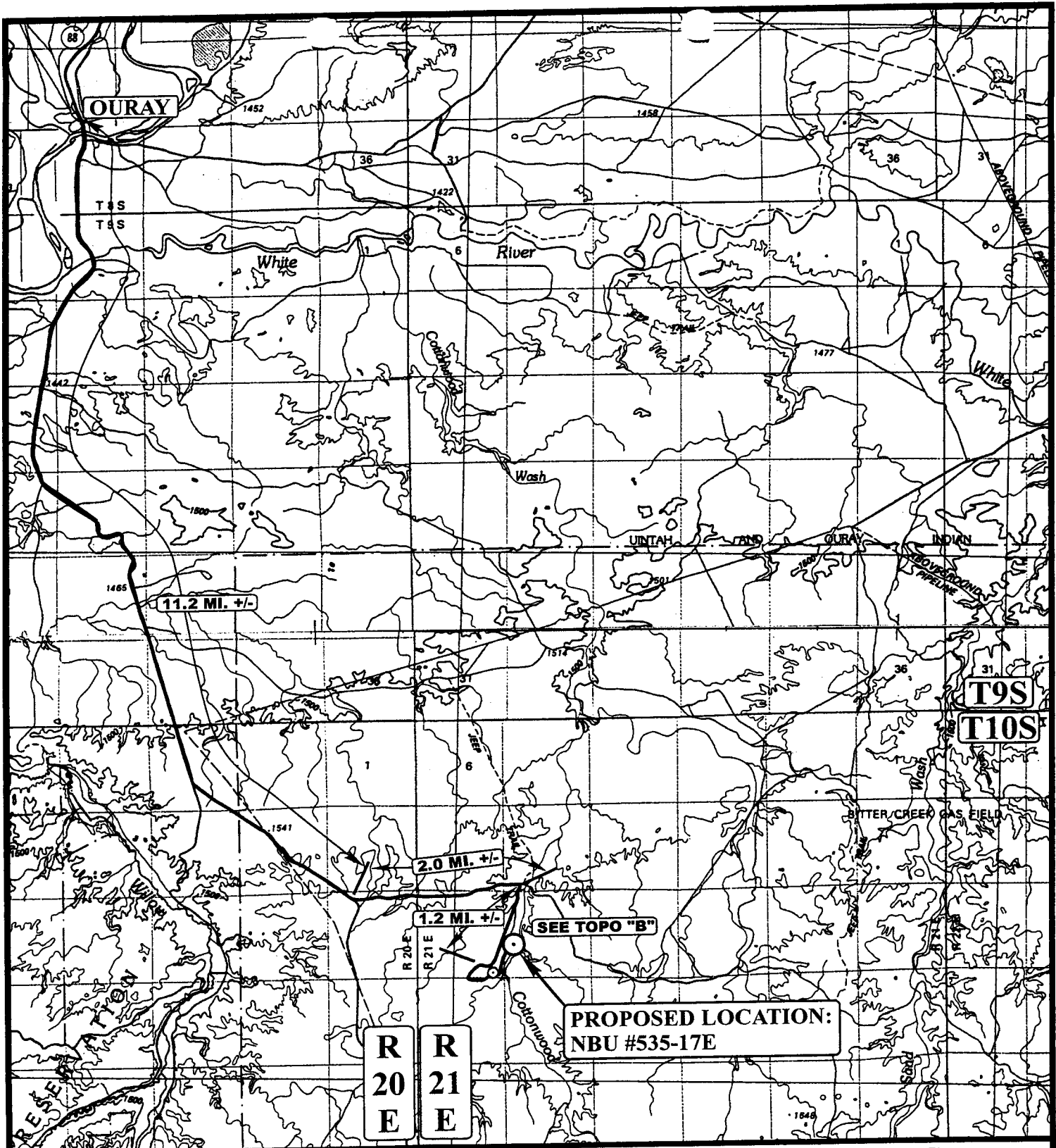
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

| | | |
|--------------------------|-----------------------------|-------------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 08-04-03 | DATE DRAWN: 07-30-03 |
| PARTY K.K. M.B. D.COX | REFERENCES G.L.O. PLAT | |
| WEATHER WARM | FILE EOG RESOURCES, INC. | |



LEGEND:

○ PROPOSED LOCATION

EOG RESOURCES, INC.

NBU #535-17E

SECTION 17, T10S, R21E, S.L.B.&M.

1893' FSL 580' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



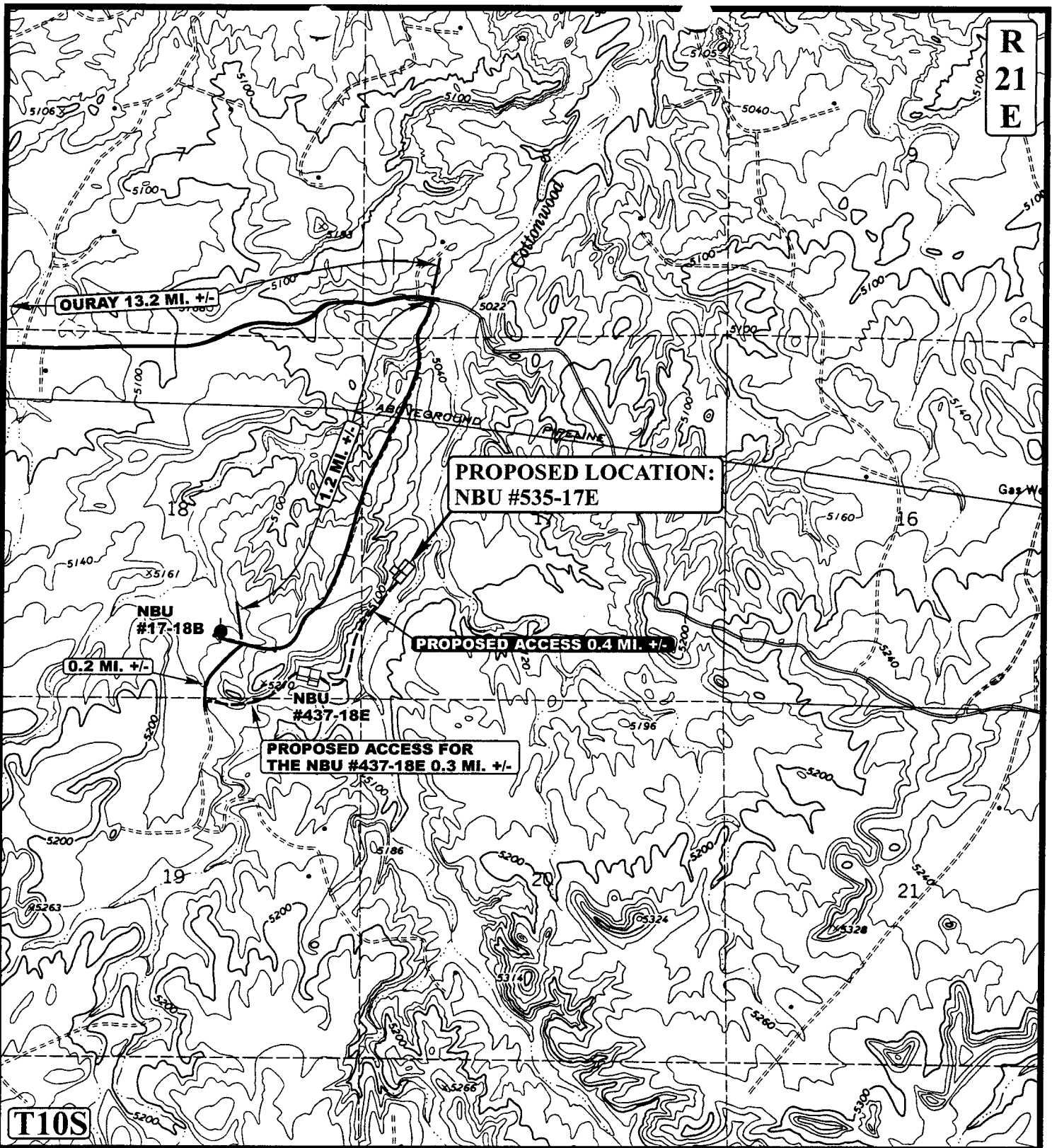
TOPOGRAPHIC
 MAP

07 31 03
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 02-10-04



**R
21
E**



T10S

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



EOG RESOURCES, INC.

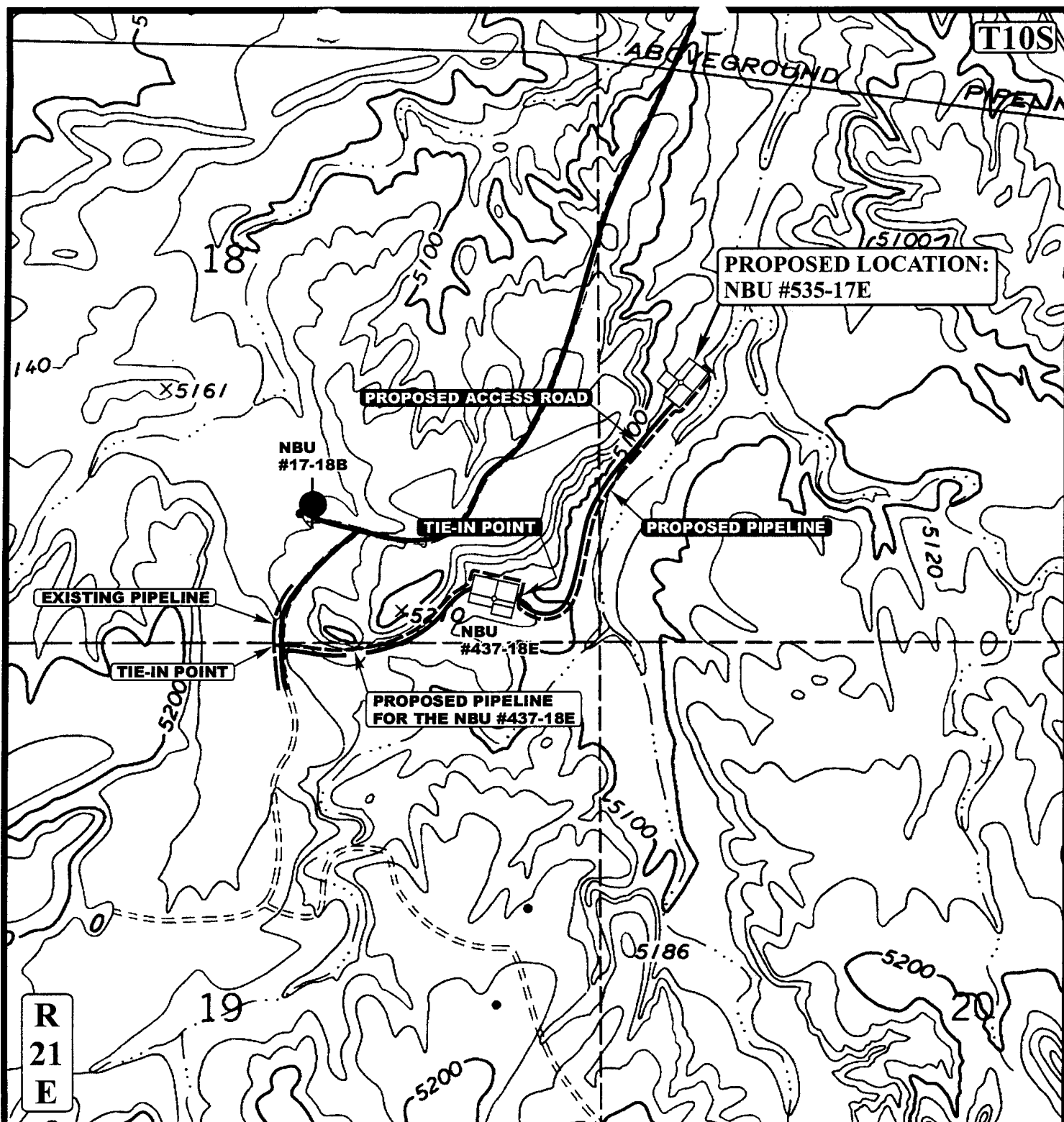
NBU #535-17E
SECTION 17, T10S, R21E, S.L.B.&M.
1893' FSL 580' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

| | | | |
|--|-----------|-----------|-----------|
| TOPOGRAPHIC MAP | 07 | 31 | 03 |
| | MONTH | DAY | YEAR |
| SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 02-10-04 | | | |





APPROXIMATE TOTAL PIPELINE DISTANCE = 2,557' +/-

LEGEND:

- PROPOSED ACCESS ROAD
 EXISTING PIPELINE
 PROPOSED PIPELINE

EOG RESOURCES, INC.

NBU #535-17E

SECTION 17, T10S, R21E, S.L.B.&M.

1893' FSL 580' FWL



TOPOGRAPHIC
MAP

| | | |
|-------|-----|------|
| 07 | 31 | 03 |
| MONTH | DAY | YEAR |

| | | |
|-------------------|----------------|-------------------|
| SCALE: 1" = 1000' | DRAWN BY: P.M. | REVISED: 02-10-04 |
|-------------------|----------------|-------------------|

D
TOPC

Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

ULIS

TOPC

EIGHT POINT PLAN

NATURAL BUTTES UNIT 535-17E NW/SW, SEC. 17, T10S, R21E, S.L.B.&M. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

| FORMATION | DEPTH (KB) |
|---------------|------------|
| Green River | 1,064' |
| "M" Marker | 4,239' |
| Wasatch | 4,389' |
| Chapita Wells | 5,029' |
| Buck Canyon | 5,739' |

EST. TD: 6050

Anticipated BHP 2600 PSI

3. PRESSURE CONTROL EQUIPMENT: BOP Schematic Diagram attached.

4. CASING PROGRAM:

| HOLE SIZE | INTERVAL | LENGTH | SIZE | WEIGHT | GRADE | THREAD | RATING FACTOR | | |
|-----------|------------------|-----------|--------|--------|-------|--------|---------------|----------|----------|
| | | | | | | | COLLAPSE | BURST | TENSILE |
| 12 1/4" | 0' - 250' +/- KB | 250' +/- | 8 5/8" | 24.0 # | J-55 | ST&C | 1370 PSI | 2950 PSI | 244,000# |
| 7 7/8" | 250' - TD +/- KB | 6050' +/- | 4 1/2" | 11.6 # | J-55 | ST&C | 4960 PSI | 5350 PSI | 184,000# |

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-250' Below GL):

Guide Shoe

Insert Baffle

Wooden wiper plug

Centralizers: 1 – 5-10' above shoe, every collar for next 3 joints (4 total).

Production Hole Procedure (250'-TD'):

Texas-Pattern shoe, short casing shoe joint ($\pm 20'$), Float Collar, and balance of casing to surface. Run short casing joint ($< 38'$) at $\pm 3,300'$ (**1,000' above projected top of Wasatch**). Centralize 5' above shoe on joint #1, top of joint #2, then every 4th joint to $\pm 4,000'$ (**400' above Wasatch top - 15 total**). Thread lock shoe, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (0-250' below GL):

Air – Air Water Mist

Production Hole Procedure (250'-TD):

200' - 1700': Water (circulate through reserve pit). Anco-Drill sweeps for hole cleaning, Paper sweeps to seal off loss zones. Add LIME to reserve pit to keep clear.

EIGHT POINT PLAN

NATURAL BUTTES UNIT 535-17E **NW/SW, SEC. 17, T10S, R21E, S.L.B.&M.** **UINTAH COUNTY, UTAH**

MUD PROGRAM- Production Hole Procedure (250'-TD)(Continued):

1700-4900': Continue as above as far as possible. Should it become necessary to trip for a bit prior to reaching TD, either slug drill pipe and fill hole with brine, or with 9.2-ppg mud (pre-mixed in rig mud tanks) to control gas. Once back on bottom after trip, turn flow back and re-circulate through reserve pit to resume drilling ahead. Stay on as clear of fluid as long as possible. Try to control any fluid losses if drilling on clear fluid with paper LCM. Add LIME and Gyp if needed to control alkalinities.

4900'-TD: Continue sweeping hole with Anco-Drill for hole cleaning. Again, should it become necessary to trip for a bit prior to reaching TD, either slug drill pipe and fill hole with brine or with 9.2 ppg mud (pre-mixed in rig mud tanks) to control gas. Once back on bottom after trip, turn flow back and re-circulate through reserve pit to resume drilling ahead. Stay on as clear of fluid as long as possible. Increase Anco-Drill sweep frequency as you near TD in preparation to logging and running casing. Be alert at all times while drilling the Wasatch on water for any signs of hole sloughing (i.e. tight connections, fill, etc.). Should sloughing be detected, immediately mud up the hole. If mud-up becomes necessary to log, run casing, for hole sloughing or to control water and gas flows, mix Gel, Anco-Drill and Aqua-Pac if chloride content of mud will allow or SALT GEL and STARCH if chloride content is high. When mudding up, add 6% LCM (mixture of Cedar Fiber, Paper, Cottonseed Hulls and Sawdust) to control losses.

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: RST (Reservoir Saturation Tool) Cased hole logs will be run from TD to surface.

9. CEMENT PROGRAM:

Surface Hole Procedure (0-250' Below GL)

Lead: 150 sks (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³./sk., 4.95 gps water.

EIGHT POINT PLAN

NATURAL BUTTES UNIT 535-17E NW/SW, SEC. 17, T10S, R21E, S.L.B.&M. UINTAH COUNTY, UTAH

CEMENT PROGRAM

Surface Hole Procedure (0-250' Below GL)(Continued):

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³./sk., 4.95 gps via 1" tubing set at 25' if needed.

Production Hole Procedure (250' to TD)

Lead: 100 sks: 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 ft³./sk., 9.06 gps water

Tail: 250 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³./sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

PRODUCTION HOLE (250'-TD)

Lost circulation, asphaltic, black oil flows, large Trona water flows and gas flows may be encountered in the Green River, beginning at **1,064 feet**. Other wells in the general area of the **NBU 535-17E** (all drilled with air/mist or aerated water) reported problems with sloughing formation in the Wasatch while attempting to mud up for logs or to run casing.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Natural Buttes Unit 535-17E
Lease Number: U-02270-A
Location: 1893' FSL & 580' FWL, NW/SW, Sec. 17,
T10S, R21E, S.L.B.&M.,
Uintah County, Utah

Surface Ownership: STATE OF UTAH

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 15.7 miles southeast of Ouray, Utah - See attached TOPO Map "A" .
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.3 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

All travel will be confined to existing access road Right-of-Way. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service Publication: Surface Operating Standards For Oil & Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Diverting water off at frequent intervals by means of cutouts shall prevent erosion of drainage ditches by

run off water. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided. As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells – 2*

B. Producing wells - 8*

C. Shut in wells – 2*

(*See attached TOPO map “C” for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of well head valves, separator, dehy, 210 Bbl condensate tank, meter house and attaching piping.
2. Gas gathering lines - A 3” gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 3” OD steel above ground natural gas pipeline will be laid approximately 1543’ from proposed location to a point in the SW/NW of Section 17, T10S, R21E, where it will tie into Questar Pipeline Co.’s existing line. Proposed pipeline crosses State of Utah administered lands within the Stagecoach Unit, thus a Right-of -Way grant will be not be required.
3. Proposed pipeline will be a 3” OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the Southwest side of the location.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from the Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Section 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the Southwest side of the location. The flare pit will be located downwind of the prevailing wind direction on the West side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil will be stored between Corners #2 & #3 and Southwest of Corner #6.

Access to the well pad will be from the Northeast.

Corners #2 & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

11. SURFACE OWNERSHIP

Access road: State of Utah

Location: State of Utah

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;

- the mitigation measures the operator will likely have to undertake before the site can be used.

- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

8-15-2003
Date

Ed Trotter
Agent

EOG RESOURCES, INC.
NBU #535-17E
SECTION 17, T10S, R21E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 11.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 3.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE PROPOSED LOCATION.

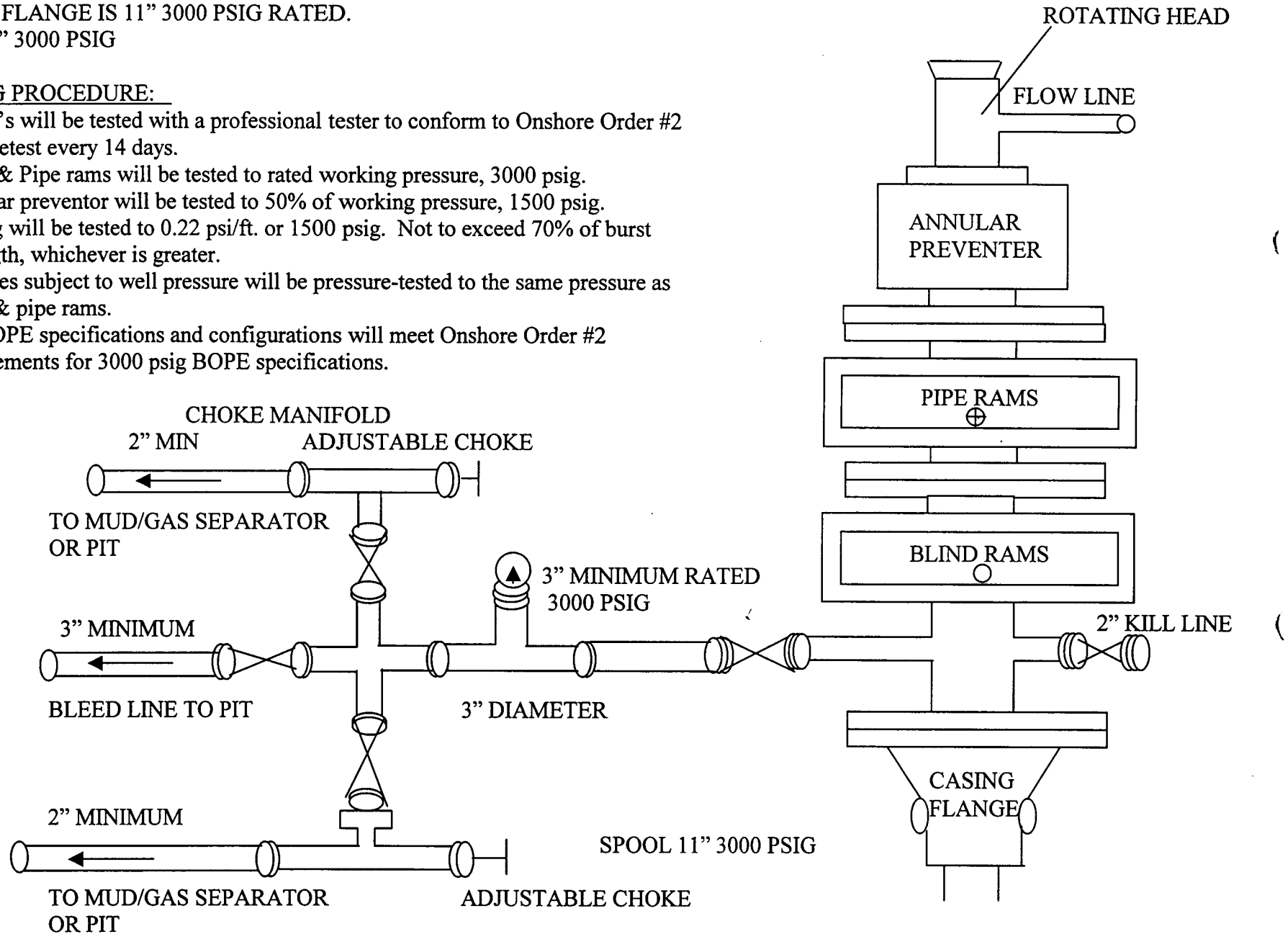
TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 46.7 MILES.

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.
CASING FLANGE IS 11" 3000 PSIG RATED.
BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



EOG RESOURCES, INC.

NBU #535-17E

LOCATED IN UINTAH COUNTY, UTAH
SECTION 17, T10S, R21E, S.L.B.&M.

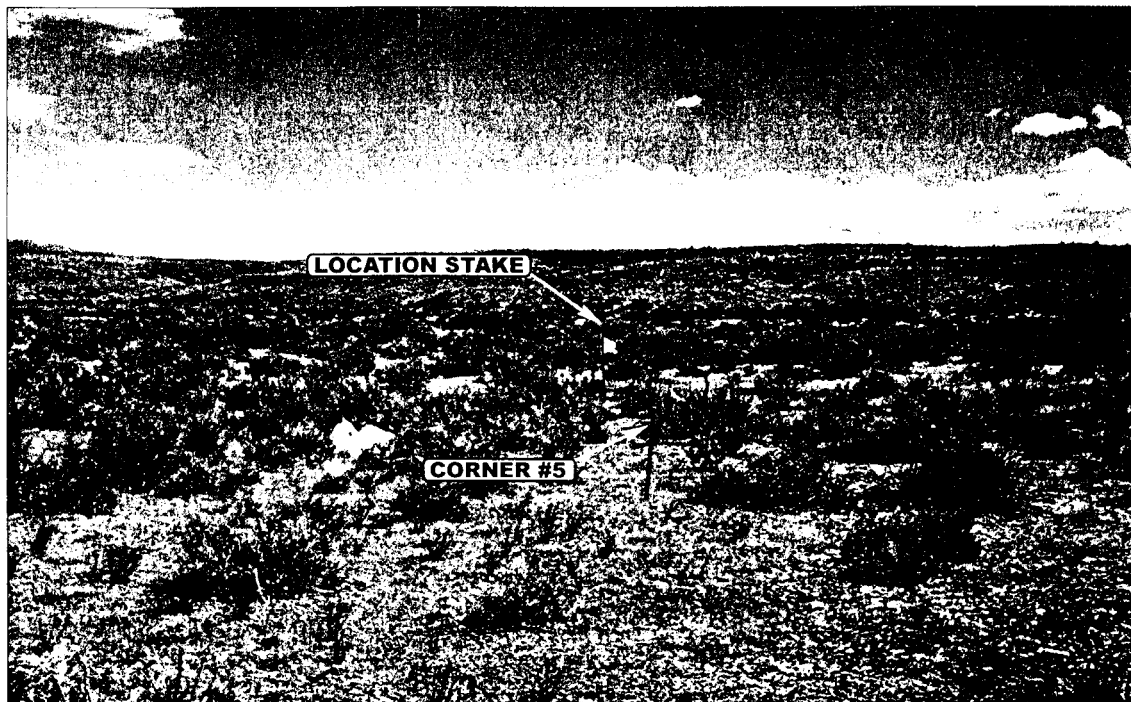


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

07 31 03
MONTH DAY YEAR

PHOTO

TAKEN BY: K.K.

DRAWN BY: P.M.

REVISED: 00-00-00

SECTION 17, T10S, R21E, S.L.B.&M.
1893' FSL 580' FWL

NOTE:
*Flare Pit is to
be located a min.
of 100' from the
Well Head.*

NOTE:
Earthwork Calculations Require
a Fill of 0.8' @ the Location
Stake For Balance. All Fill is
to be Compacted to a Minimum
of 95% of the Maximum Dry
Density Obtained by AASHTO
Method t-99.

Elev. Ungraded Ground at Location Stake = 5070.6'
Elev. Graded Ground at Location Stake = 5071.4'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

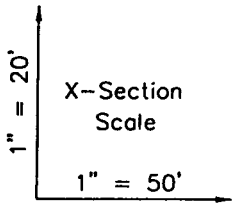
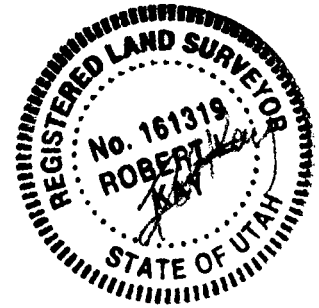
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

NBU #535-17E

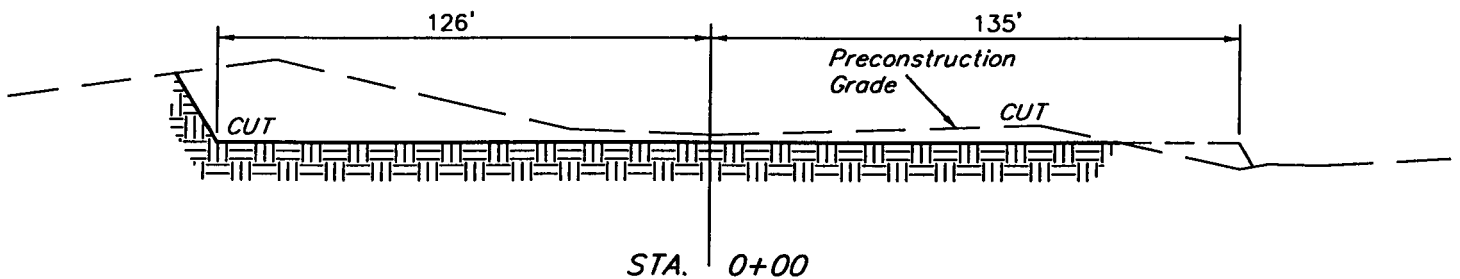
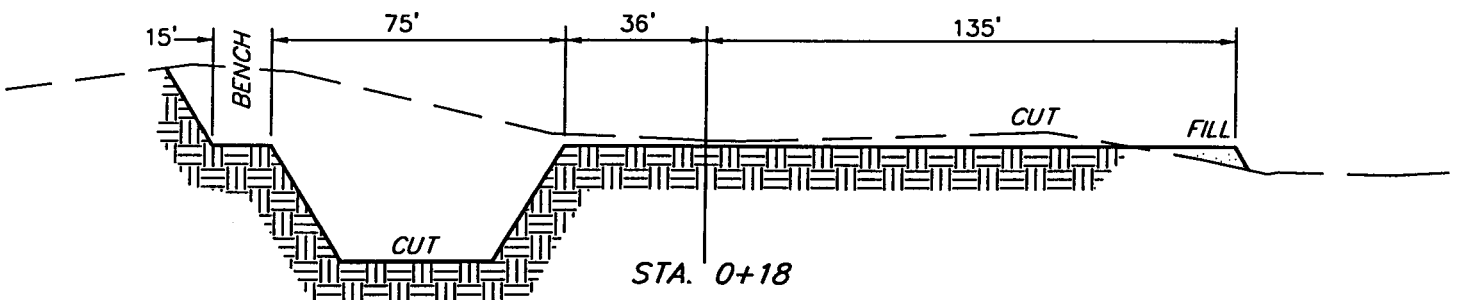
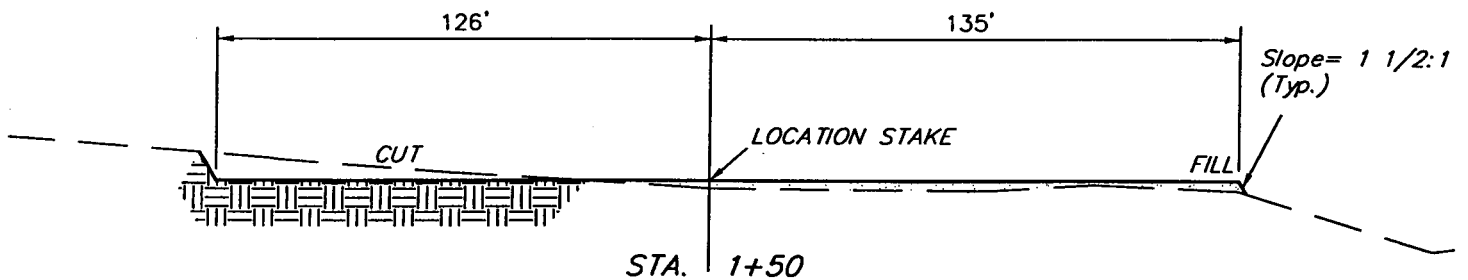
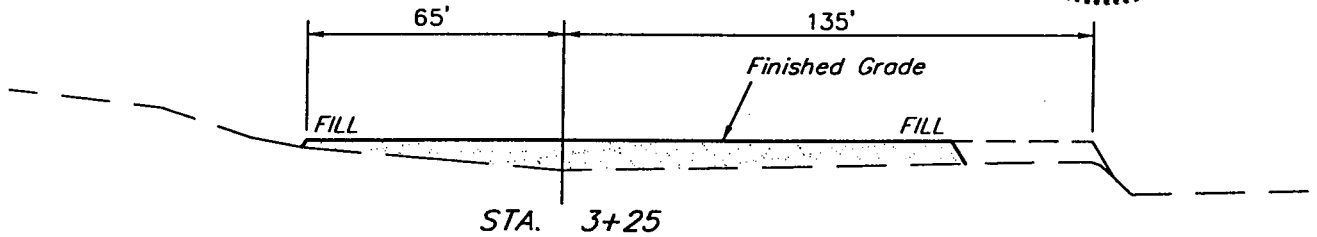
SECTION 17, T10S, R21E, S.L.B.&M.

1893' FSL 580' FWL



DATE: 08-04-03

Drawn By: D.COX

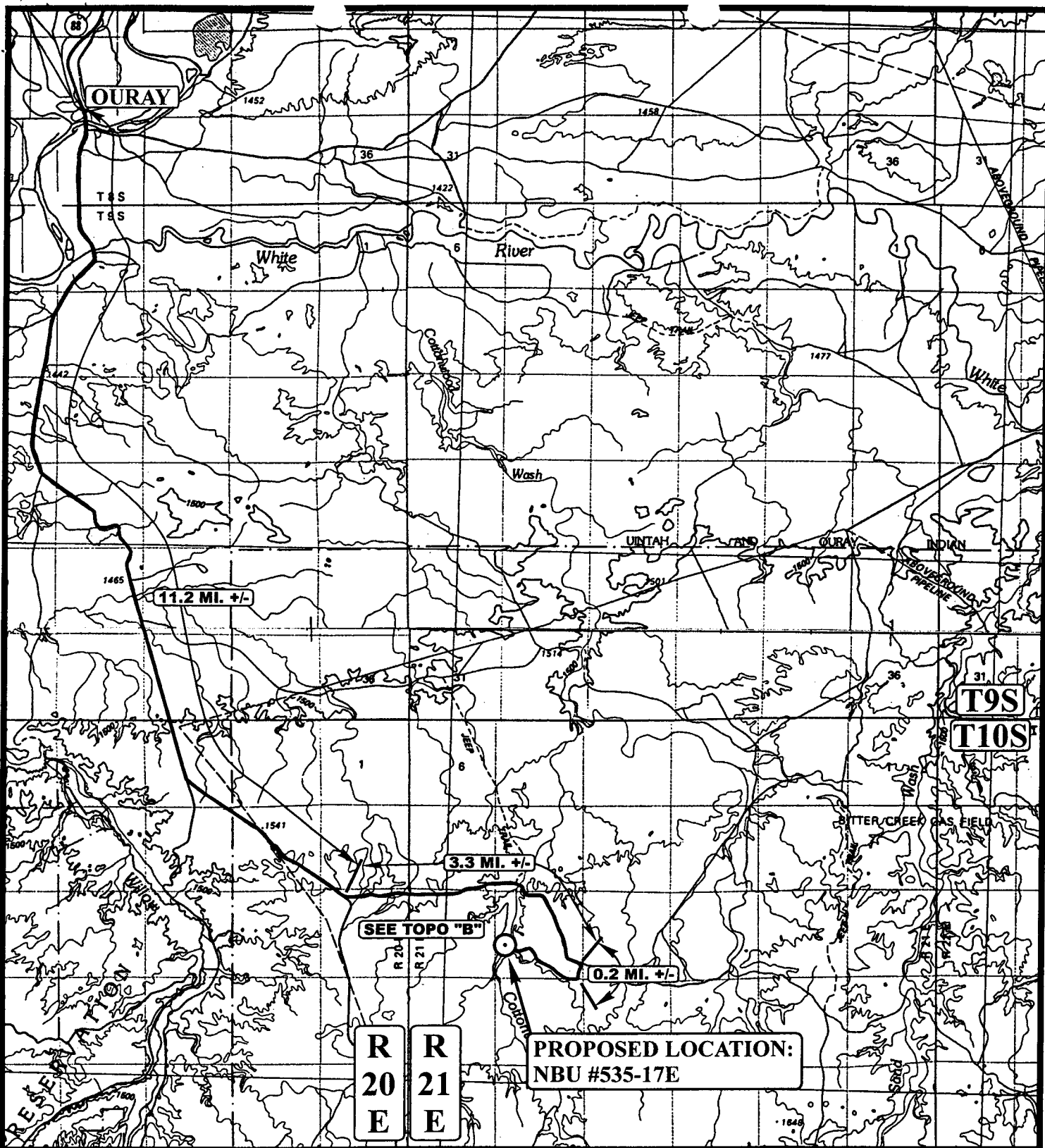


APPROXIMATE YARDAGES

| | |
|------------------------|------------------------|
| (6") Topsoil Stripping | = 1,430 Cu. Yds. |
| Remaining Location | = 5,190 Cu. Yds. |
| TOTAL CUT | = 6,620 CU.YDS. |
| FILL | = 3,350 CU.YDS. |

| | |
|---|------------------|
| EXCESS MATERIAL AFTER 5% COMPACTION | = 3,090 Cu. Yds. |
| Topsoil & Pit Backfill (1/2 Pit Vol.) | = 3,090 Cu. Yds. |
| EXCESS UNBALANCE (After Rehabilitation) | = 0 Cu. Yds. |

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85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



LEGEND:

○ PROPOSED LOCATION

N

EOG RESOURCES, INC.

NBU #535-17E

SECTION 17, T10S, R21E, S.L.B.&M.

1893' FSL 580' FWL



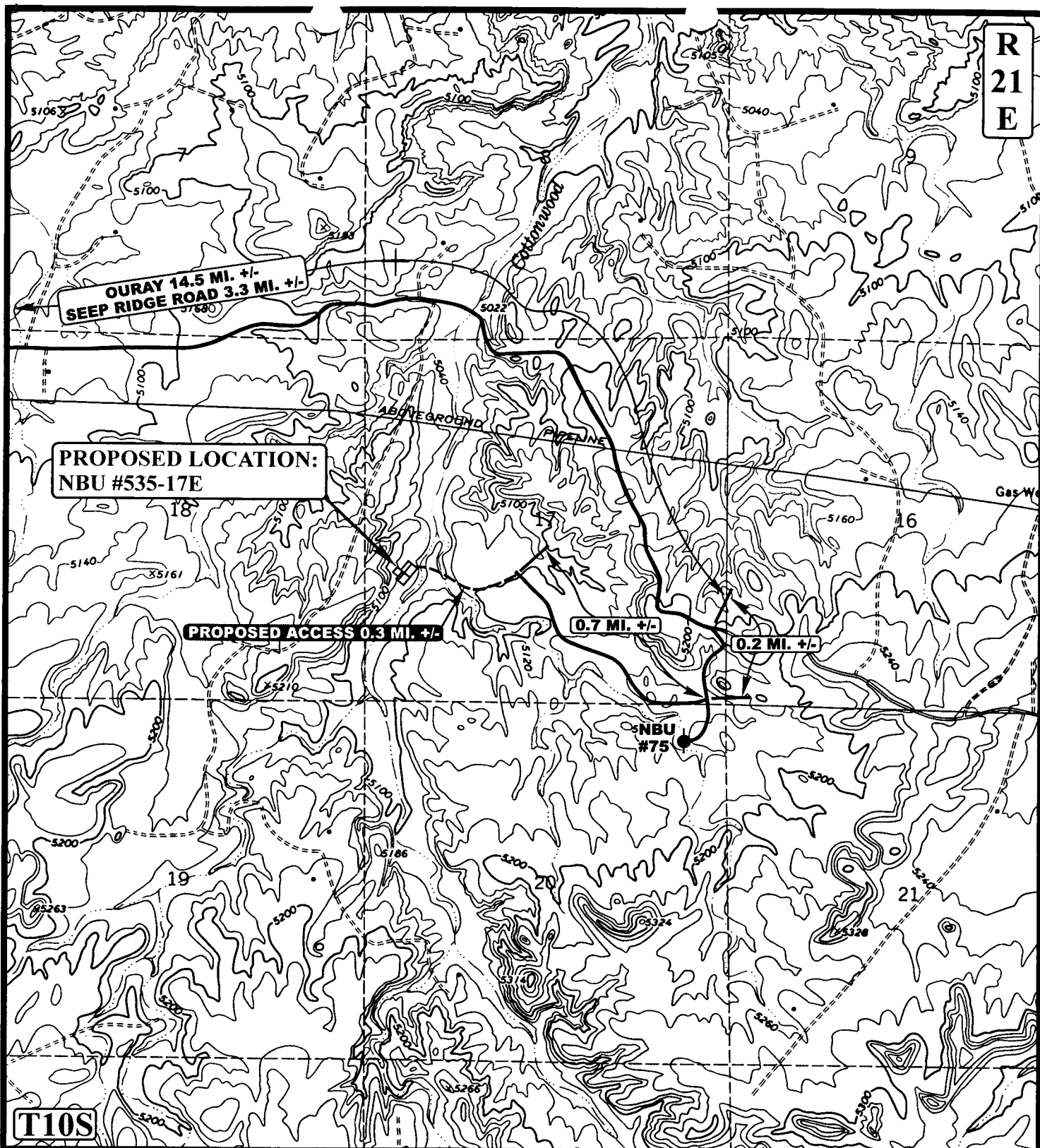
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

07 **31** **03**
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00





LEGEND:

----- PROPOSED ACCESS ROAD
 _____ EXISTING ROAD

EOG RESOURCES, INC.

NBU #535-17E
SECTION 17, T10S, R21E, S.L.B.&M.
1893' FSL 580' FWL

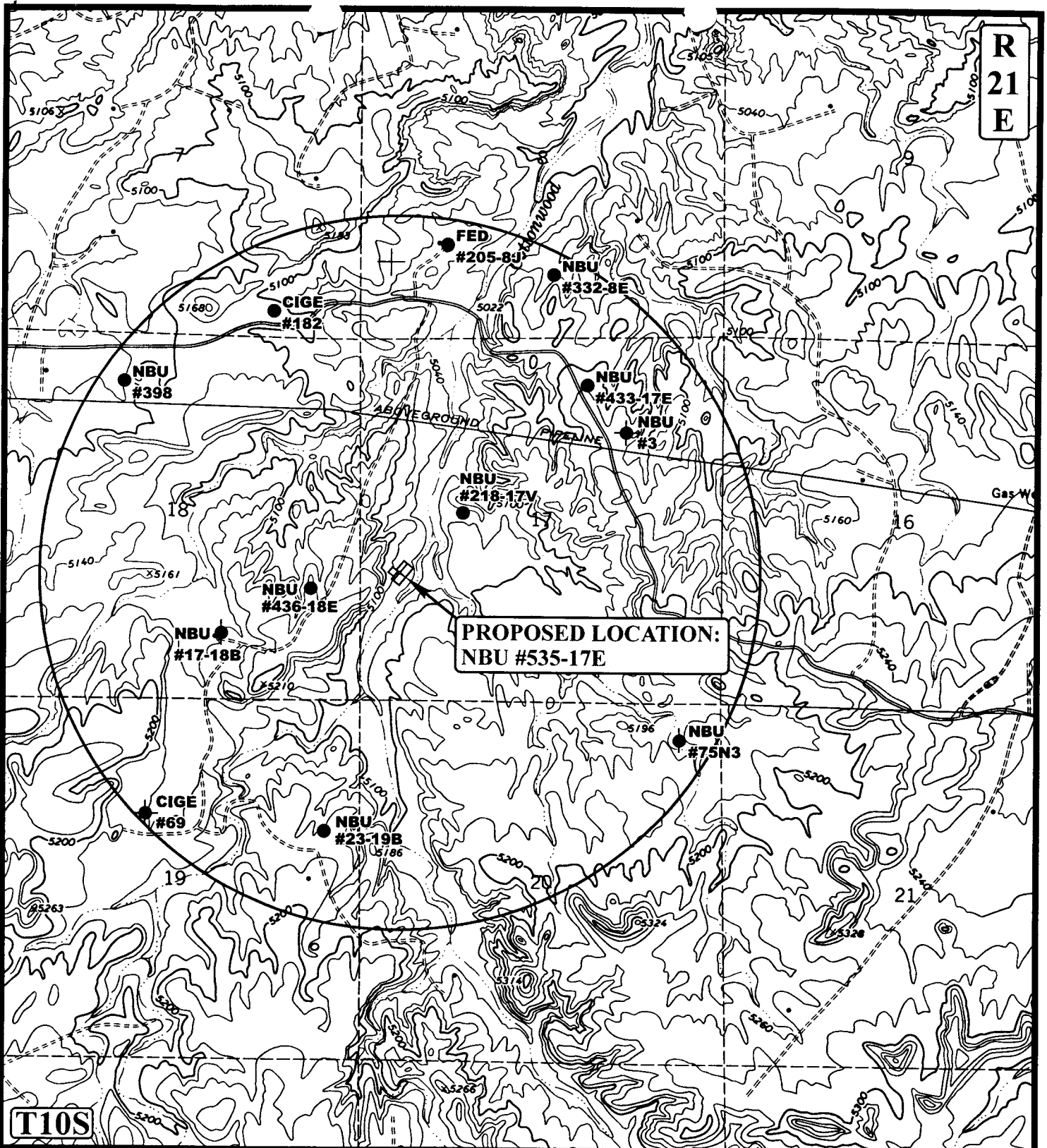


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TOPOGRAPHIC **07** **31** **03**
MAP **MONTH** **DAY** **YEAR**
SCALE: 1" = 2000' **DRAWN BY: P.M.** **REVISED: 00-00-00**

B
TOPO



LEGEND:

- | | |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS | ○ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |

EOG RESOURCES, INC.

NBU #535-17E
SECTION 17, T10S, R21E, S.L.B.&M.
1893' FSL 580' FWL

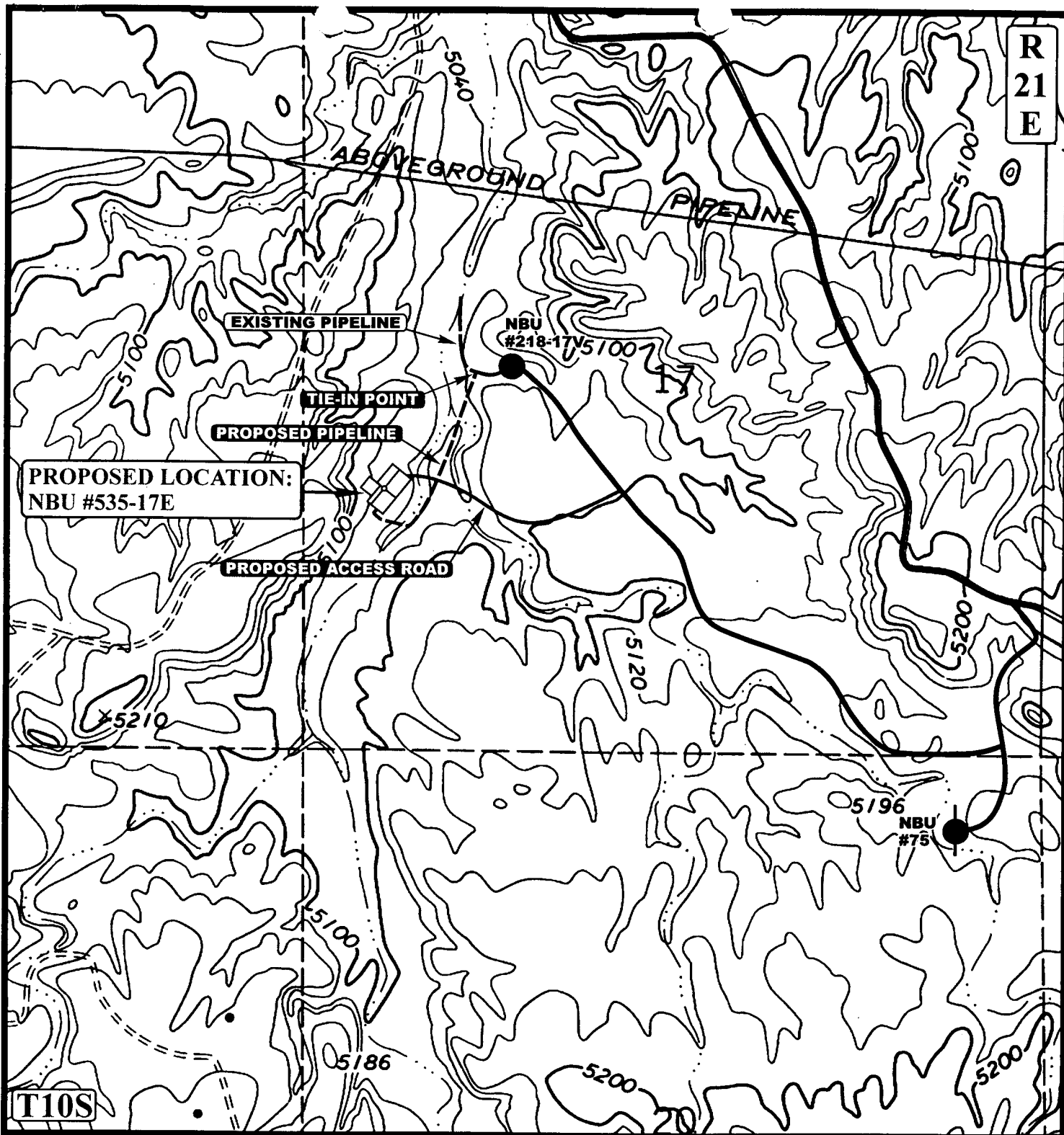


Utah Engineering & Land Surveying
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(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP
07 31 03
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,543' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE

EOG RESOURCES, INC.

NBU #535-17E
SECTION 17, T10S, R21E, S.L.B.&M.
1893' FSL 580' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC 07 31 03
MAP MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00



From: Diana Whitney

PER ED BONNER 8/4

| | | | |
|---------------------|--------------|-------------------------|-----------------|
| Westport O&G Co | 43-047-35788 | State 920-36O | HOLD |
| Westport O&G Co | 43-047-35789 | State 1022-2O | HOLD |
| Westport O&G Co | 43-007-30966 | N Bench St 24-18 | OK TO GO |
| EOG Resources | 43-047-35806 | STATE 1-16 | HOLD |
| Westport O&G Co | 43-047-35810 | STATE 1022-36E | OK TO GO |
| Inland Production | 43-047-35811 | STATE 1-16-9-18 | OK TO GO |
| Inland Production | 43-047-35812 | STATE 2-16-9-19 | OK TO GO |
| Inland Production | 43-047-35813 | STATE 3-16-9-20 | OK TO GO |
| Inland Production | 43-047-35814 | STATE 4-16-9-21 | OK TO GO |
| Inland Production | 43-047-35815 | STATE 5-16-9-22 | OK TO GO |
| Inland Production | 43-047-35816 | STATE 6-16-9-23 | OK TO GO |
| Inland Production | 43-047-35817 | STATE 7-16-9-24 | HOLD |
| Inland Production | 43-047-35818 | STATE 8-16-9-25 | OK TO GO |
| Inland Production | 43-047-35819 | STATE 9-16-9-26 | OK TO GO |
| Inland Production | 43-047-35820 | STATE 10-16-9-27 | OK TO GO |
| Inland Production | 43-047-35822 | STATE 11-16-9-28 | OK TO GO |
| Inland Production | 43-047-35823 | STATE 12-16-9-29 | OK TO GO |
| Inland Production | 43-047-35824 | STATE 13-16-9-30 | OK TO GO |
| Inland Production | 43-047-35825 | STATE 14-16-9-31 | HOLD |
| Inland Production | 43-047-35826 | STATE 15-16-9-32 | OK TO GO |
| Inland Production | 43-047-35827 | STATE 16-16-9-33 | OK TO GO |
| CDX Rockies LLC | 43-047-35828 | St. Atchee 36-12-25 #1 | OK TO GO |
| EOG Resources | 43-013-32594 | Pete's Wash 2-32 | HOLD |
| MSC Exploration | 43-019-31402 | Cactus Rise MSC 2-1 | HOLD |
| Merrion O&G Corp | 43-015-30557 | Fuzzball 1 | OK TO GO |
| QEP Uinta Basin Inc | 43-047-35684 | CWU 4MU-32-8-24 | HOLD |
| Westport O&G Co | 43-047-35657 | NBU 922-31I | OK TO GO |
| Dominion Expl | 43-047-35612 | WHB 14-36E | HOLD |
| Dominion Expl | 43-047-35613 | LCU 12-36F | HOLD |
| EOG Resources | 43-047-35203 | CWU 853-32 | HOLD |
| EOG Resources | 43-047-35200 | NBU 535-17E | OK TO GO |
| Chevron Usa Inc. | 43-015-30609 | State of Utah HH 23-166 | HOLD |

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/16/2003

API NO. ASSIGNED: 43-047-35200

WELL NAME: NBU 535-17E

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NWSW 17 100S 210E

SURFACE: 1893 FSL 0580 FWL

BOTTOM: 1893 FSL 0580 FWL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-02270-A

SURFACE OWNER: 3 - State

PROPOSED FORMATION: WSTC

INSPECT LOCATN BY: / /

| Tech Review | Initials | Date |
|-------------|----------|------|
| Engineering | | |
| Geology | | |
| Surface | | |

LATITUDE: 39.94562

LONGITUDE: 109.58255

RECEIVED AND/OR REVIEWED:

✓ Plat

✓ Bond: Fed[1] Ind[] Sta[] Fee[]

(No. NM 2308)

N Potash (Y/N)

Y Oil Shale 190-5 (B) or 190-3 or 190-13

✓ Water Permit

(No. 49-1501)

N RDCC Review (Y/N)

(Date:)

NA Fee Surf Agreement (Y/N)

LOCATION AND SITING:

_____ R649-2-3.

Unit NATURAL BUTTES

____ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

____ R649-3-3. Exception

✓ Drilling Unit

Board Cause No: 173-14

Eff Date: 12-2-1999

Siting: NE 1/4 Sec 11, T1N, R1E, Uncomm. Tract

_____ R649-3-11. Directional Drill

COMMENTS :

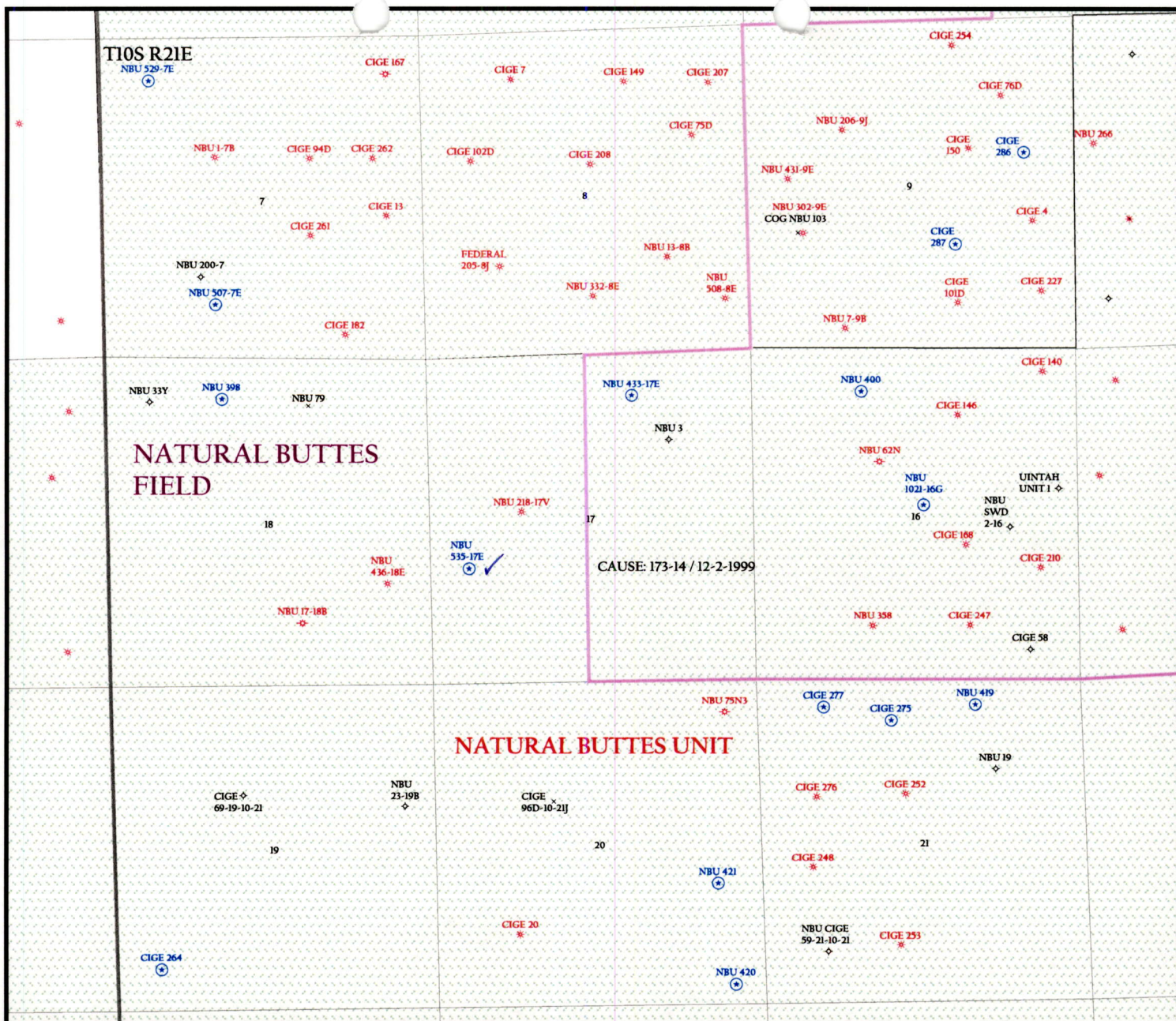
Needs & Priorities (10-14-03)

STIPULATIONS:

1- Federal Approval

7. Oil SHALE

3- STATEMENT OF BASIS



OPERATOR: EOG RESOURCES INC (N9550)

SEC. 17 T.10S, R.21E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTEH

CAUSE: 173-14 / 12-2-1999

Wells

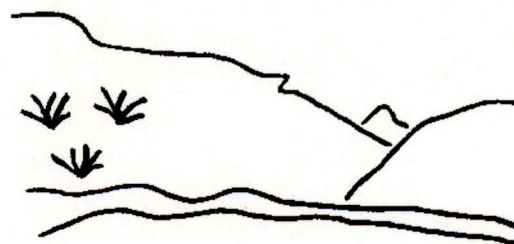
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 19-SEPTEMBER-2003

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: EOG RESOURCES INC
WELL NAME & NUMBER: NATURAL BUTTES UNIT 535-17E
API NUMBER: 43-047-35200
LEASE: U-02270-A **FIELD/UNIT:** NATURAL BUTTES
LOCATION: 1/4, 1/4 NW/SW Sec: 17 TWP: 10S RNG: 21E 580' FWL 1893' FSL
LEGAL WELL SITING: 460' from unit boundary and uncommitted tracts.
GPS COORD (UTM): 621094E 4422478N **SURFACE OWNER:** STATE OF UTAH.

PARTICIPANTS

DAVID W. HACKFORD (DOGM), ED TROTTER (EOG), FLOYD BARTLETT (DWR).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

SITE IS IN THE BOTTOM OF COTTONWOOD WASH. THE SLOPES TO THIS WASH ARE MODERATELY STEEP AND THE WEST SLOPE HAS SANDSTONE CLIFFS 300' SOUTH OF SITE. THE DRY WATERCOURSE IN THE BOTTOM OF THIS WASH RUNS TO THE NORTH AND IS EAST OF AND ADJACENT TO THE PROPOSED LOCATION. OURAY, UTAH IS 15.7 MILES TO THE NORTHWEST.

SURFACE USE PLAN

CURRENT SURFACE USE: WILDLIFE AND LIVESTOCK GRAZING, HUNTING.

PROPOSED SURFACE DISTURBANCE: LOCATION WILL BE 325' BY 246'. PROPOSED ACCESS IS 0.3 MILES.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: SEE ATTACHED MAP FROM GIS DATABASE.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: NEW PRODUCTION FACILITIES WILL BE ON LOCATION AND ADDED AFTER DRILLING WELL. A GAS PIPELINE WILL GO TO THE NORTHEAST TO THE NBU 218-17V.

SOURCE OF CONSTRUCTION MATERIAL: ALL CONSTRUCTION MATERIAL WILL BE BORROWED FROM SITE DURING CONSTRUCTION.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

WASTE MANAGEMENT PLAN:

DRILLED CUTTINGS WILL BE SETTLED INTO RESERVE PIT. LIQUIDS FROM PIT WILL BE ALLOWED TO EVAPORATE. FORMATION WATER WILL BE CONFINED TO STORAGE TANKS. SEWAGE FACILITIES, STORAGE AND DISPOSAL WILL BE HANDLED BY COMMERCIAL CONTRACTOR. TRASH WILL BE CONTAINED IN TRASH BASKETS AND HAULED TO AN APPROVED LAND FILL.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE

FLORA/FAUNA: SAGEBRUSH, SHADSCALE, PRICKLEY PEAR, GREASEWOOD, INDIAN RICEGRASS: PRONGHORN, COYOTES, SONGBIRDS, RAPTORS, RODENTS, RABBITS.

SOIL TYPE AND CHARACTERISTICS: LIGHT BROWN SANDY CLAY.

EROSION/SEDIMENTATION/STABILITY: VERY LITTLE NATURAL EROSION.
SEDIMENTATION AND STABILITY ARE NOT A PROBLEM AND LOCATION CONSTRUCTION
SHOULDN'T CAUSE AN INCREASE IN STABILITY OR EROSION PROBLEMS.

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED.

RESERVE PIT

CHARACTERISTICS: 147' BY 75' AND 12' DEEP.

LINER REQUIREMENTS (Site Ranking Form attached): A LINER WILL NOT BE
REQUIRED FOR THE RESERVE PIT.

SURFACE RESTORATION/RECLAMATION PLAN: AS PER S.I.T.L.A.

SURFACE AGREEMENT: AS PER STATE OF UTAH

CULTURAL RESOURCES/ARCHAEOLOGY: SITE HAS BEEN INSPECTED BY JIM TRUESDALE.

OTHER OBSERVATIONS/COMMENTS

THIS PREDRILL INVESTIGATION WAS CONDUCTED ON A WARM, SUNNY DAY WITH NO
SNOW COVER.

ATTACHMENTS

PHOTOS OF THIS SITE WERE TAKEN AND PLACED ON FILE.

DAVID W. HACKFORD
DOGM REPRESENTATIVE

10/14/03 10:45 AM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

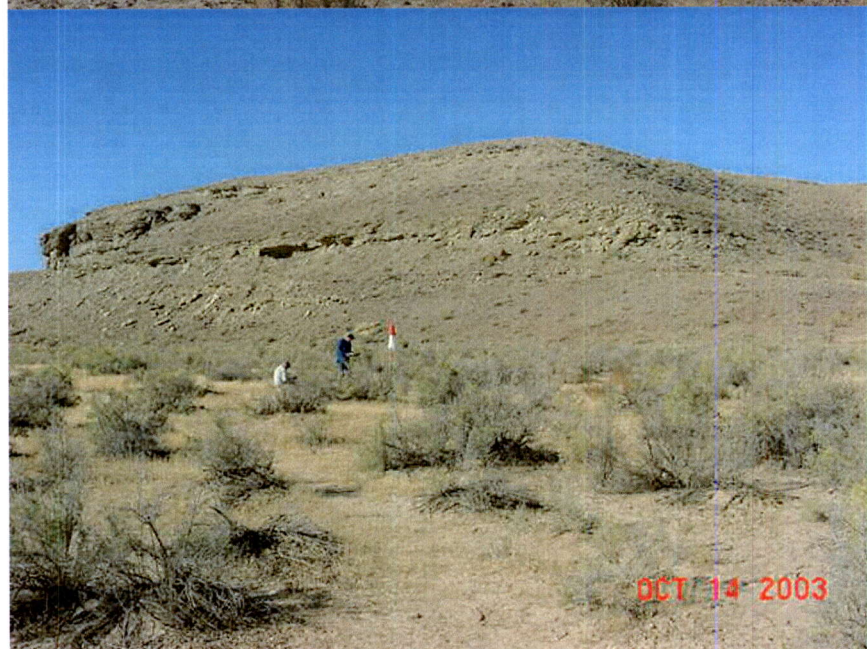
| <u>Site-Specific Factors</u> | <u>Ranking</u> | <u>Site Ranking</u> |
|---|----------------|---------------------|
| Distance to Groundwater (feet) | | |
| >200 | 0 | |
| 100 to 200 | 5 | |
| 75 to 100 | 10 | |
| 25 to 75 | 15 | |
| <25 or recharge area | 20 | <u>5</u> |
| Distance to Surf. Water (feet) | | |
| >1000 | 0 | |
| 300 to 1000 | 2 | |
| 200 to 300 | 10 | |
| 100 to 200 | 15 | |
| < 100 | 20 | <u>0</u> |
| Distance to Nearest Municipal Well (feet) | | |
| >5280 | 0 | |
| 1320 to 5280 | 5 | |
| 500 to 1320 | 10 | |
| <500 | 20 | <u>0</u> |
| Distance to Other Wells (feet) | | |
| >1320 | 0 | |
| 300 to 1320 | 10 | |
| <300 | 20 | <u>0</u> |
| Native Soil Type | | |
| Low permeability | 0 | |
| Mod. permeability | 10 | |
| High permeability | 20 | <u>0</u> |
| Fluid Type | | |
| Air/mist | 0 | |
| Fresh Water | 5 | |
| TDS >5000 and <10000 | 10 | |
| TDS >10000 or Oil Base Mud Fluid | 15 | |
| containing significant levels of hazardous constituents | 20 | <u>5</u> |
| Drill Cuttings | | |
| Normal Rock | 0 | |
| Salt or detrimental | 10 | <u>0</u> |
| Annual Precipitation (inches) | | |
| <10 | 0 | |
| 10 to 20 | 5 | |
| >20 | 10 | <u>0</u> |
| Affected Populations | | |
| <10 | 0 | |
| 10 to 30 | 6 | |
| 30 to 50 | 8 | |
| >50 | 10 | <u>0</u> |
| Presence of Nearby Utility Conduits | | |
| Not Present | 0 | |
| Unknown | 10 | |
| Present | 15 | <u>0</u> |

Final Score 10 (Level III Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.





**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: EOG RESOURCES, INC.
WELL NAME & NUMBER: NATURAL BUTTES UNIT 535-17E
API NUMBER: 43-047-35200
LOCATION: 1/4, 1/4 NW/SW Sec: 17 TWP: 10S RNG: 21E 580' FWL 1893' FSL

Geology/Ground Water:

The mineral rights at the proposed location are owned by the BLM. The BLM will evaluate the proposed casing and cementing program prior to well approval.

Reviewer: Brad Hill **Date:** 10-23-2003

Surface:

The predrill investigation of the surface was performed on 10/14/03. The surface for this well is owned by the State of Utah. S.I.T.L.A. and D.W.R. were notified of this investigation on 9/29/03. Floyd Bartlett represented the D.W.R. S.I.T.L.A. did not have a representative present. Mr. Bartlett had no concerns regarding the construction of this location or the drilling of this well except he discovered a nest in the cliffs 300' south of site. He said this nest could be a raptor nest or perhaps a pack rat nest. He said he would return with another DWR employee and climbing equipment and establish which it is. If it is a raptor nest he would request a drilling window, but he couldn't return until possibly the middle of November. Mr. Bartlett gave Mr. Trotter (EOG) a DWR approved seed mix to be used when the reserve pit is reclaimed.

Reviewer: David W. Hackford **Date:** 10/23/03

Conditions of Approval/Application for Permit to Drill:

None.

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

March 1, 2004

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
NATURAL BUTTES UNIT 535-17E
NW/SW, SEC. 17, T10S, R21E
UINTAH COUNTY, UTAH
LEASE NO.: U-02270-A
UTAH STATE LANDS

Enclosed please find a copy of the revised TOPO Maps "A", "B", and "D" for the referenced well. These revised maps reflect the changes in the access road and pipeline. Please slip-sheet these pages into the APD that was submitted September 5, 2003.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter

Agent
EOG Resources, Inc.

Attachments

RECEIVED

MAR 03 2004

DIV. OF OIL, GAS & MIN.



EOG Resources, Inc.
600 Seventeenth Street
Suite 1100N
Denver, CO 80202
(303) 572-9000
Fax: (303) 824-5400

September 23, 2003

Utah State Office
Bureau of Land Management
P.O. Box 45155
Salt Lake City, Utah 84145-0155

Attn: Mr. Robert A. Henricks
Chief, Branch of Fluid Minerals

RE: Designation of Agent
Natural Buttes Unit
Uintah County, Utah
Natural Buttes Prospect
1540-AA29, 0050620-000
and 0050623-000

Gentlemen:

Enclosed, for your approval, are three (3) copies of a Designation of Agent pertaining to EOG Resources, Inc.'s ("EOG") proposed NBU 437-18E, NBU 535-17E, NBU 536-18E and NBU 537-18E wells. All copies have been originally executed on behalf of Westport Oil and Gas Company, L.P.

When approved, please forward the approved Designation of Agent to my attention at the letterhead address (not to EOG's Vernal, Utah, office as identified on the face of this Designation of Agent).

If anything further is needed in connection with this matter, please contact the undersigned at (303) 824-5430.

Sincerely,

EOG RESOURCES, INC.

Debbie Spears
Sr. Land Technician

/das
Enclosures
StUt-Agent.doc

cc: Vernal District, BLM (with copy of enclosure)
Division of Oil, Gas and Mining (with copy of enclosure)
Ed Trotter (with copy of enclosure)
Jim Schaefer (with copy of enclosure)
George McBride (with copy of enclosure)
Bruce Johnston, Westport Oil and Gas Company, L.P. (with copy of enclosure)

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SEP 26 2003

EXHIBIT "A"

Attached to and made a part of that certain Designation of Agent dated September 17, 2003
2003, from Westport Oil and Gas Company, L.P. to EOG Resources, Inc.

| WELL NAME | LOCATION | | | |
|--------------------------|----------|-----|-----|-----|
| | DIV | SEC | TWP | RGE |
| NBU 437-18E | SESE | 18 | 10 | 21 |
| NBU 535-17E | NWSW | 17 | 10 | 21 |
| NBU 536-18E | SESW | 18 | 10 | 21 |
| 43-047-35253 NBU 537-18E | NWSE | 18 | 10 | 21 |

All Township and Range references are South and East of the Salt Lake Meridian in Uintah
County, Utah.

Desofagent-nbu



State of Utah

Department of
Natural ResourcesROBERT L. MORGAN
*Executive Director*Division of
Oil, Gas & MiningLOWELL P. BRAXTON
*Division Director*OLENE S. WALKER
*Governor*GAYLE F. McKEACHNIE
Lieutenant Governor

August 4, 2004

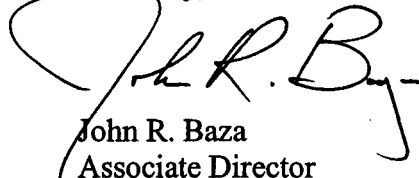
EOG Resources, Inc.
P O Box 1910
Vernal, UT 84078Re: Natural Buttes Unit 535-17E Well, 1893' FSL, 580' FWL, NW SW, Sec. 17,
T. 10 South, R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35200.

Sincerely,


John R. Baza
Associate Directorpab
Enclosurescc: Uintah County Assessor
SITLA

Operator: EOG Resources, Inc.
Well Name & Number Natural Buttes Unit 535-17E
API Number: 43-047-35200
Lease: U-02270-A

Location: NW SW **Sec.** 17 **T.** 10 South **R.** 21 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

Page 2

API #43-047-35200

August 4, 2004

7. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

005

APPLICATION FOR PERMIT TO DRILL OR REENTER

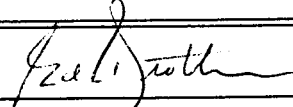

| | | |
|--|--|--|
| 1a. TYPE OF WORK <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | 5. Lease serial No. U-02270-A |
| b. TYPE OF WELL <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone | | 6. If Indian, Allottee or Tribe name |
| 2. Name of Operator EOG RESOURCES, INC. SEP 15 2003 | | 7. If Unit or CA Agreement, Name and No. NATURAL BUTTES UNIT |
| 3a. Address P.O. BOX 1910, VERNAL, UT 84078 | | 8. Lease Name and Well No. NATURAL BUTTES UNIT 535-17E |
| 3b. Telephone Number: (435)789-4120 | | 9. API Well No. 43-047-35200 |
| 4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 1893' FSL & 580' FWL NW/SW At proposed prod. Zone | | 10. Field and pool, or Exploratory NATURAL BUTTES |
| 14. Distance in miles and direction from nearest town or post office* 15.7 MILES SOUTHEAST OF OURAY, UTAH | | 11. Sec., T., R., M., or BLK. And survey of area SEC. 17, T10S, R21E, S.L.B.&M. |
| 15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) 580' | 16. No. of acres in lease 2167 | 12. County or parish UINTAH |
| 18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. See Map C | 19. Proposed depth 6050' | 13. State UTAH |
| 21. Elevations (show whether DF, KDB, RT, GL, etc.) 5071.4 FEET GRADED GROUND | 22. Approx. date work will start* UPON APPROVAL | 17. Spacing Unit dedicated to this well |
| 24. Attachments | | 20. BLM/BIA Bond No. on file #NM 2308 |
| | | 23. Estimated duration |

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DIV. OF OIL, GAS & MINING

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan
- A Surface Use Plan (if the location is on National Forest System lands, the SUPO shall be filed with the appropriate Forest Service Office.
- Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the Authorized officer.

| | | |
|---|-------------------------------------|---------------------------|
| 25. Signature  | Name (Printed/ Typed) Ed Trotter | Date September 5, 2003 |
| Title Agent | | |
| Approved by (Signature)  | Name (Printed/ Typed) | Date 08/30/2004 |
| Title ACTING District Manager Mineral Resources | Office | |

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)
NOTICE OF APPROVAL

14JIN0763A

DO NOT
11/06 0025/13

ORIGINAL ATTACHED

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources, Inc.
Well Name & Number: NBU 535-17E
Lease Number: U—02270A
API Number: 43-047-35200
Location: NWSW Sec. 17 T.10S R. 21E
Agreement: Natural Buttes Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 3M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to.

The variances requested in section 6 of the 8 point drilling plan are granted with the following conditions:

If a mist system is being utilized then the requirement for a deduster shall be waived.

Where the location and rig layout allows, the bloop line shall be straight and extend 100' from the wellbore. This requirement will be waived only in the case where the location is too small to accommodate it.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

The production casing must be cemented a minimum of 200' above the top of the Green River formation which has been identified at $\pm 1270'$.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater but not to exceed 70% of the minimum internal yield.

If Gilsonite is encountered while drilling, the BLM must be notified and steps must be taken to isolate and/or protect it via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for

more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: U-02270-A |
| 2. NAME OF OPERATOR: EOG RESOURCES, INC. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078 | | 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES UNIT |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1893' FSL, 580' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 17 10S 21E S | | 8. WELL NAME and NUMBER: NATURAL BUTTES UNIT 535-17E |
| PHONE NUMBER: (435) 789-4120 | | 9. API NUMBER: 4304735200 |
| COUNTY: UINTAH | | 10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES |
| STATE: UTAH | | |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|---|--|--|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____ |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization to change the TD on this well to 9800' and to revise the drilling procedure on the subject well.
These changes include changes in the casing, cement, float equipment, and mud program.
A revised drilling plan is attached.

Approved by the
Utah Division of
Oil, Gas and Mining

Date:

By:

RECEIVED

SEP 23 2004

DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR

Date:

Initials:

NAME (PLEASE PRINT) Ed Trotter

TITLE Agent

SIGNATURE

DATE 9/21/2004

(This space for State use only)

Federal Approval of this
Action Is Necessary

EIGHT POINT PLAN
NATURAL BUTTES UNIT 535-17E
NW/SW, SEC. 17, T10S, R21E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

| FORMATION | DEPTH (KB) |
|------------------|-------------------|
| Green River | 1,064' |
| "M" Marker | 4,239' |
| Wasatch | 4,396' |
| Chapita Wells | 5,018' |
| Buck Canyon | 5,740' |
| North Horn | 6,412' |
| Island | 7,145' |
| KMV Price River | 7,402' |
| Sego | 9,613' |

EST. TD: 9,800'

Anticipated BHP 4200 PSI

- 3. PRESSURE CONTROL EQUIPMENT:** A 5M BOP will be used on the Production Hole only. (See attached BOP Diagram), Pressure Control Equipment will not be used on the Surface Hole.

4. CASING PROGRAM:

| <u>HOLE SIZE</u> | <u>INTERVAL</u> | <u>LENGTH</u> | <u>SIZE</u> | <u>WEIGHT</u> | <u>GRADE</u> | <u>THREAD</u> | <u>MINIMUM SAFETY FACTOR</u> | | |
|-------------------------|------------------------|----------------------|--------------------|----------------------|---------------------|----------------------|-------------------------------------|---------------------|-----------------------|
| | | | | | | | <u>COLLAPSE</u> | <u>BURST</u> | <u>TENSILE</u> |
| 20" | 0' - 45'+/- GL | 45'+/- | 13 3/8" | 48.0 # | H-40 | ST&C | 770 PSI | 1730 PSI | 322,000# |
| 12 1/4" | 45' - 2300'+/- KB | 2300' +/- | 9 5/8" | 36.0 # | J-55 | ST&C | 2020 PSI | 3520 PSI | 394,000# |
| 7 7/8" | 2300' - TD+/-KB | 9800'+/- | 4 1/2" | 11.6 # | N-80 | LT&C | 6350 PSI | 7780 PSI | 223,000# |

The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2300' in this well.

All casing will be new or inspected.

5. Float Equipment:

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

None

SURFACE HOLE PROCEDURE (45'-2300'):

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface.

PRODUCTION HOLE PROCEDURE 2300'-TD:

FS, 1 joint of casing, FC, and balance of casing to surface.

EIGHT POINT PLAN

NATURAL BUTTES UNIT 535-17E NW/SW, SEC. 17, T10S, R21E, S.L.B.&M. UINTAH COUNTY, UTAH

6. MUD PROGRAM

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

Dry or light mud as needed to support drilling by Bucket Rig.

SURFACE HOLE PROCEDURE (45'-2300'):

Air, Air Mist and Water (circulate through reserve pit) with Gel/LCM sweeps.

PRODUCTION HOLE PROCEDURE 2300'-TD:

2300' - 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

4500' - 6900' Close in mud system. "Mud up" with **6.0 ppb** Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss – no control.

6900' - TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain **5.5 ppb** DAP. **Do not mix caustic or lime.** Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO₂ contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate.

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: Schlumberger Platform Express TD – Surface Casing, with Di-pole Sonic from TD to surface in 1 run.

EIGHT POINT PLAN

NATURAL BUTTES UNIT 535-17E **NW/SW, SEC. 17, T10S, R21E, S.L.B.&M.** **UINTAH COUNTY, UTAH**

9. CEMENT PROGRAM:

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

Cement to surface with Redi-Mix cement

SURFACE HOLE PROCEDURE (45'-2300'+/-):

Option #1: Well circulates or drills with air.

Tail: 500' of Class 'G' mixed at 15.8 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess or Type 5 Cement mixed at 15.6 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess.

Lead: Hi-Fill Cement mixed at 11 ppg with 16% Gel, 10#/sx Gilsonite, 3% salt, 3#/sx GR-3 and 0.25 #/sx Flocele plus 35% Excess to get cement returns to surface.

Option #2: Well does not circulate.

Class 'G' cement mixed at 15.8 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess or Type 5 Cement mixed at 15.6 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess to 100' above the lost circulation zone and top out with same with 3-4% CaCl₂ to get cement returns to surface.

PRODUCTION HOLE PROCEDURE 2300'-TD:

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

SURFACE HOLE (45'-2300')

Potential Problems: Lost circulation below 1800' and minor amounts of gas may be present.

PRODUCTION HOLE 2300'-TD

Potential Problems: Sloughing shales and key seat development are possible in the Wasatch Formation. CO₂ contamination in the mud is possible in the Price River (Mesa Verde).

EIGHT POINT PLAN

NATURAL BUTTES UNIT 535-17E
NW/SW, SEC. 17, T10S, R21E, S.L.B.&M.
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

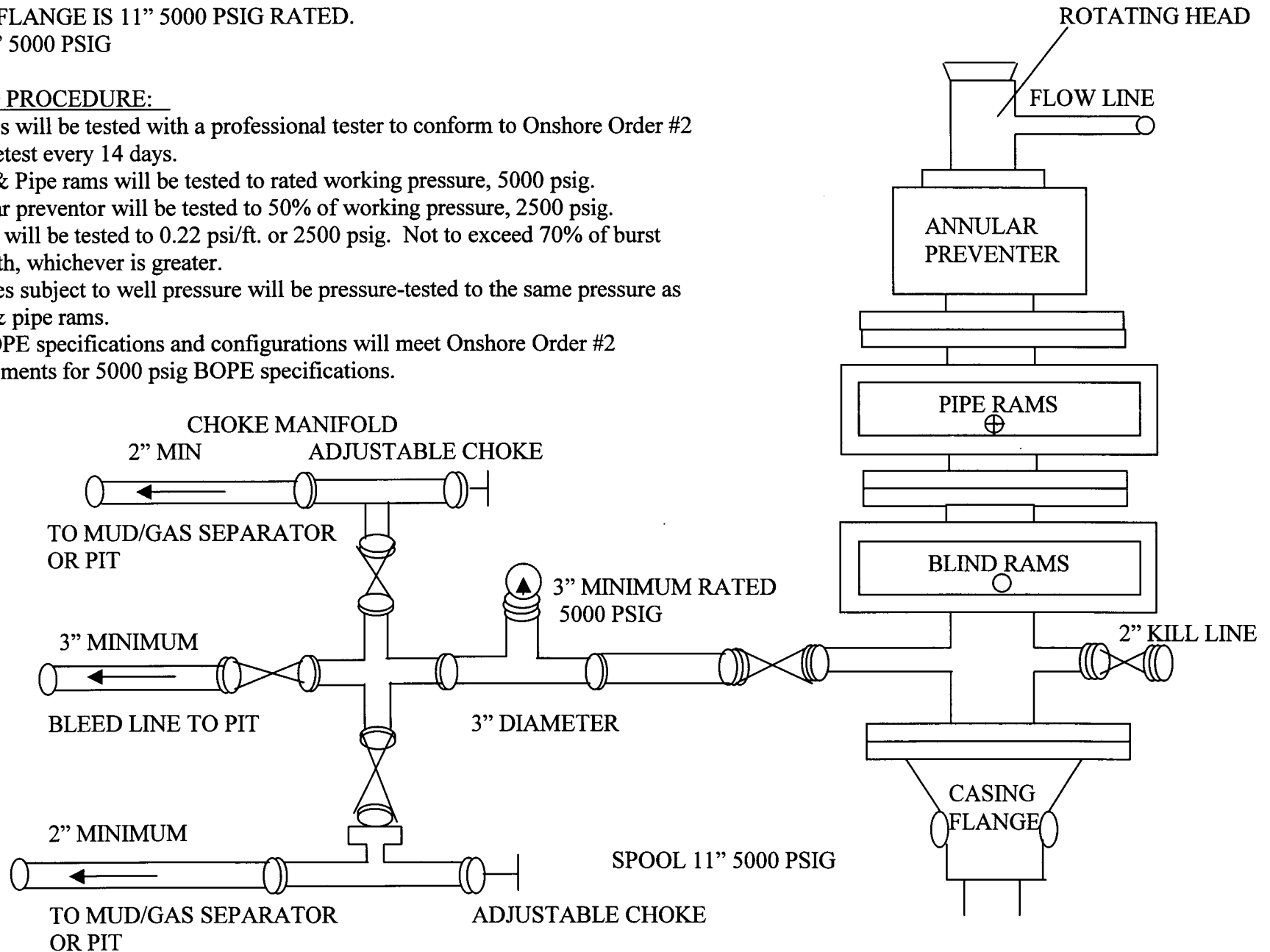
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
CASING FLANGE IS 11" 5000 PSIG RATED.
BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: U-02270-A |
| 2. NAME OF OPERATOR: EOG RESOURCES, INC. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078 | | 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES UNIT |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1893' FSL, 580' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 17 10S 21E S | | 8. WELL NAME and NUMBER: NATURAL BUTTES UNIT 535-17E |
| PHONE NUMBER: (435) 789-4120 | | 9. API NUMBER: 4304735200 |
| COUNTY: UINTAH | | 10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES |
| STATE: UTAH | | |

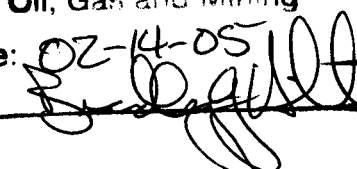
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|--|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

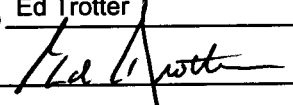
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization to change the TD on the subject well to 7500' and to revise the drilling procedure. These changes would include changes in the casing, cement, float equipment, and mud program. A revised drilling plan is attached.

**Federal Approval of this
Action is Necessary**

**Approved by the
Utah Division of
Oil, Gas and Mining**
Date: 02-14-05
By: 

RECEIVED
FEB 10 2005
DIV. OF OIL, GAS & MINING

| | |
|---|----------------------|
| NAME (PLEASE PRINT) <u>Ed Trotter</u> | TITLE <u>Agent</u> |
| SIGNATURE  | DATE <u>2/4/2005</u> |

(This space for State use only)

COPIES SENT TO OPERATOR
COPIES: 2-15-05
C#10

(REVISED) EIGHT POINT PLAN
NATURAL BUTTES UNIT 535-17E
NW/SW, SEC. 17, T10S, R21E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

| FORMATION | DEPTH (KB) |
|-----------------|------------|
| Green River | 1,064' |
| "M" Marker | 4,239' |
| Wasatch | 4,396' |
| Chapita Wells | 5,018' |
| Buck Canyon | 5,740' |
| North Horn | 6,412' |
| Island | 7,145' |
| KMV Price River | 7,402' |

EST. TD: 7,500'

Anticipated BHP 3200 PSI

3. PRESSURE CONTROL EQUIPMENT: 3,000 PSI - BOP Schematic Diagram attached.

4. CASING PROGRAM:

| HOLE SIZE | INTERVAL | LENGTH | SIZE | WEIGHT | GRADE | THREAD | RATING FACTOR | | |
|-----------|-----------------|------------|--------|--------|-------|--------|---------------|----------|----------|
| | | | | | | | COLLAPSE | BURST | TENSILE |
| 12 1/4" | 0' - 500' +/-KB | 500' +/- | 9 5/8" | 36.0# | J-55 | STC | 2020 PSI | 3520 PSI | 394,000# |
| 7 7/8" | 500' - TD +/-KB | 7,500' +/- | 4 1/2" | 11.6 # | J-55 | LTC | 4960 PSI | 5350 PSI | 162,000# |

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-500' Below GL):

Guide Shoe

Insert Baffle

Wooden wiper plug

Centralizers: 1 - 5-10' above shoe, every collar for next 3 joints (4 total).

Production Hole Procedure (500'-TD):

Texas-Pattern shoe, short casing shoe joint ($\pm 20'$), Float Collar, and balance of casing to surface. Run short casing joint ($< 38'$) at $\pm 3,300'$ (1,000' above projected top of Wasatch). Centralize 5' above shoe on joint #1, top of joint #2, then every 4th joint to $\pm 3,900'$ (400' above Wasatch top - 15 total). Thread lock shoe, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM:

Surface Hole Procedure (0-500' below GL):

500' - 1,700': Water (circulate through reserve pit). Anco-Drill sweeps for hole cleaning, Paper sweeps to seal off loss zones. Add LIME to reserve pit to keep clear.

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FEB 10 2005

DIV. OF OIL, GAS & MINING

(REVISED) EIGHT POINT PLAN
NATURAL BUTTES UNIT 535-17E
NW/SW, SEC. 17, T10S, R21E, S.L.B.&M.
UINTAH COUNTY, UTAH

MUD PROGRAM (Continued):

Production Hole Procedure (500'-TD):

1,700' – 4,900': Continue as above as far as possible. Should it become necessary to trip for a bit prior to reaching TD, either slug drill pipe and fill hole with brine or with 9.2 ppg mud (pre-mixed in rig mud tanks) to control gas. Once back on bottom after trip, turn flow back and re-circulate through reserve pit to resume drilling ahead. Stay on as clear of fluid as long as possible. Try to control any fluid losses if drilling on clear fluid with paper LCM. Add LIME and Gyp if needed to control alkalinities.

4,900' – TD: Continue sweeping hole with Anco-Drill for hole cleaning. Again, should it become necessary to trip for a bit prior to reaching TD, either slug drill pipe and fill hole with brine or with 9.2 ppg mud (pre-mixed in rig mud tanks) to control gas. Once back on bottom after trip, turn flow back and re-circulate through reserve pit to resume drilling ahead. Stay on as clear of fluid as long as possible. Increase Anco-Drill sweep frequency as you near TD in preparation to logging and running casing. Be alert at all times while drilling the Wasatch on water for any signs of hole sloughing (i.e. tight connections, fill, etc.). Should sloughing be detected, immediately mud up the hole. If mud-up becomes necessary to log, run casing, for hole sloughing or to control water and gas flows, mix Gel, Anco-Drill and Aqua-Pac if chloride content of mud will allow or SALT GEL and STARCH if chloride content is high. When mudding up, add 6% LCM (mixture of Cedar Fiber, Paper, Cottonseed Hulls and Sawdust) to control losses.

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: Open Hole Logging – Schlumberger Platform Express TD to Surface Casing

(REVISED) EIGHT POINT PLAN
NATURAL BUTTES UNIT 535-17E
NW/SW, SEC. 17, T10S, R21E, S.L.B.&M.
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (0-500' Below GL)

Lead: 200 sks. (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.15. ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg., 1.15. ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

Production Hole Procedure (500' to TD)

Lead: 100 sks: Class 'G' lead cement with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 250 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 10% D44 (Salt), mixed at 14.1 ppg, 1.35 cu. ft./sk., 5.0 gps water. 50:50 Poz G w/ 2% D20 (Bentonite), 10% D44 (Salt), mixed at 14.1 ppg, 1.35 ft³/sk., 5.0 gps water.

10. ABNORMAL CONDITIONS:

PRODUCTION HOLE (500'-TD)

Potential Problems: Lost circulation, asphaltic, black oil flows, large Trona water flows and gas flows may be encountered in the Green River, beginning at ± 1,900'. Other wells in the general area of the **NBU 535-17E** (all drilled with air/mist or aerated water) reported problems with sloughing formation in the Wasatch while attempting to mud up for logs or to run casing.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

(REVISED) EIGHT POINT PLAN
NATURAL BUTTES UNIT 535-17E
NW/SW, SEC. 17, T10S, R21E, S.L.B.&M.
UINTAH COUNTY, UTAH

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

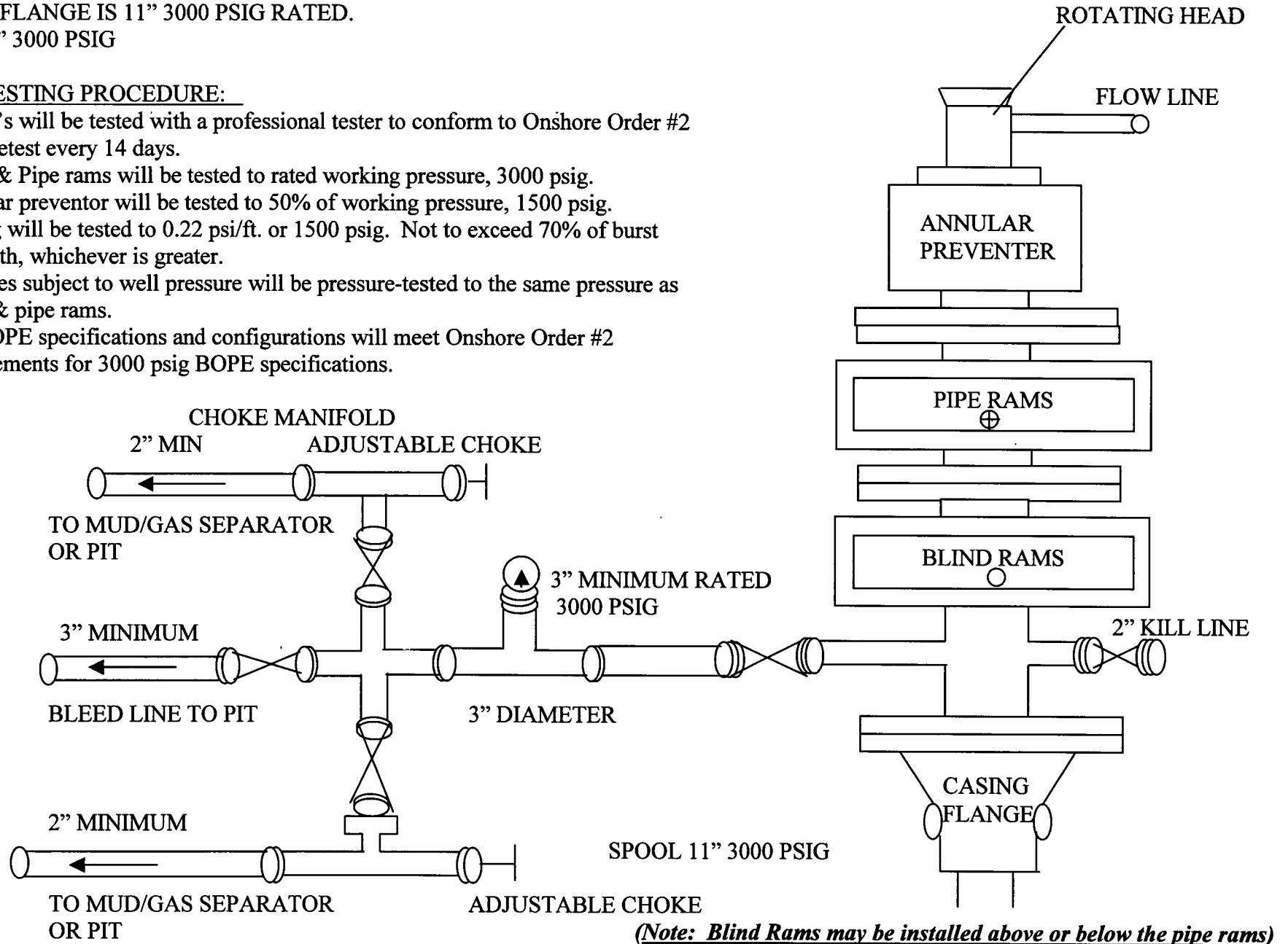
(Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.
CASING FLANGE IS 11" 3000 PSIG RATED.
BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: U-02270-A |
| 2. NAME OF OPERATOR: EOG RESOURCES, INC. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078 | | 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES UNIT |
| PHONE NUMBER: (435) 789-4120 | | 8. WELL NAME and NUMBER: NATURAL BUTTES UNIT 535-17E |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1893' FSL, 580' FWL | | 9. API NUMBER: 4304735200 |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 17 10S 21E S | | 10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES |
| COUNTY: UINTAH | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Extension Request</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests that the APD for the subject well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 08-02-2005

By: [Signature]

RECEIVED
JUL 26 2005

DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR

Date: 8-3-05

Initials: CHD

NAME (PLEASE PRINT) Ed Trotter

TITLE Agent

SIGNATURE [Signature]

DATE 7/23/2005

(This space for State use only)

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304735200
Well Name: NATURAL BUTTES UNIT 535-17E
Location: 1893' FSL, 580' FWL, NWSW, SEC. 17, T10S, R21E
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 8/4/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

Signature

7/23/2005

Date

Title: Agent

Representing: EOG RESOURCES, INC.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.
U-02270-A

6. If Indian, Allottee or Tribe Name
AUG 03 2005

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UNIT

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES, INC.

3a. Address
P.O. BOX 1910, VERNAL, UT 84078

3b. Phone No. (include area code)
(435)789-4120

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1893' FSL, 580' FWL NW/SW
SECTION 17, T10S, R21E, S.L.B.&M.**

8. Well Name and No.
NATURAL BUTTES UNIT 535-17E

9. API Well No.
43-047-35200

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) |
| <input type="checkbox"/> SUBSEQUENT REPORT | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation |
| <input type="checkbox"/> FINAL ABANDONMENT NOTICE | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal |
| | | | <input type="checkbox"/> Water Shut-off |
| | | | <input type="checkbox"/> Well Integrity |
| | | | <input checked="" type="checkbox"/> Other |
| | | | Extension Request |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a form 3160-4 shall be filed once testing is completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. requests that the APD for the subject well be extended for one year.
This APD was originally approved August 30, 2004.**

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Ed Trotter** Title **Agent**

Signature *Ed Trotter* Date **July 30, 2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *Matt Baker* **Petroleum Engineer**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED
SEP 09 2005**

DIV. OF OIL, GAS & MINING

UDOGM

CONDITIONS OF APPROVAL

EOG Resources Inc.

Notice of Intent APD Extension

Lease: UTU-02270-A
Well: NBU 535-17E
Location: NWSW Sec 17-T10S-R21E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 08/30/06
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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| PHONE NUMBER: (435) 789-4120 | | 8. WELL NAME and NUMBER: NATURAL BUTTES UNIT 535-17E |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1893' FSL, 580' FWL | | 9. API NUMBER: 4304735200 |
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| COUNTY: UINTAH | | STATE: UTAH |

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| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|--|---|--|
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| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

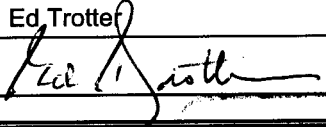
EOG Resources, Inc. requests authorization to change the TD on this well to 9815' and to revise the drilling procedure on the subject well.
These changes include changes in the casing, cement, float equipment, and mud program.
A revised drilling plan is attached.

Federal Approval of this
Action is Necessary

Approved by the
Utah Division of
Oil, Gas and Mining

Date:

By:

NAME (PLEASE PRINT) Ed Trotter
SIGNATURE 

TITLE Agent
DATE 12/9/2005

(This space for State use only)

COPY SENT TO OPERATOR
Date: 01-04-06
CWO

RECEIVED

DEC 14 2005

EIGHT POINT PLAN
NATURAL BUTTES UNIT 535-17E
NW/SW, SEC. 17, T10S, R21E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

| FORMATION | DEPTH (KB) |
|------------------------|-------------------|
| Green River FM | 1,146' |
| Wasatch | 4,393' |
| Chapita Wells | 5,026' |
| Buck Canyon | 5,744' |
| North Horn | 6,258' |
| Island | 7,152' |
| KMV Price River | 7,363' |
| KMV Price River Middle | 8,308' |
| KMV Price River Lower | 9,214' |
| Sego | 9,617' |

Estimated TD: 9,815' or 200'± below Sego top

Anticipated BHP: 5,360 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

| | | | | | | | <u>RATING FACTOR</u> | | |
|-------------|-------------------------|------------------------|--------------------|----------------------|---------------------|----------------------|--|----------|----------|
| | <u>HOLE SIZE</u> | <u>INTERVAL</u> | <u>SIZE</u> | <u>WEIGHT</u> | <u>GRADE</u> | <u>THREAD</u> | <u>COLLAPSE /BURST/ TENSILE</u> | | |
| Conductor: | 17 ½" | 0' – 45' | 13 ⅜" | 48.0# | H-40 | STC | 770 PSI | 1730 PSI | 322,000# |
| Surface | 12-1/4" | 45' – 2,300'KB± | 9-5/8" | 36.0# | J-55 | STC | 2020 PSI | 3520 Psi | 394,000# |
| Production: | 7-7/8" | 2,300'± – TD | 4-½" | 11.6# | N-80 | LTC | 6350 PSI | 7780 Psi | 223,000# |

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.
All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN
NATURAL BUTTES UNIT 535-17E
NW/SW, SEC. 17, T10S, R21E, S.L.B.&M..
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length.

Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Open Hole Logs: Open Hole Logs will be run consisting of the following:

Schlumberger Platform Express: Open Hole Gamma Ray, Resistivity, and neutron porosity.

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN
NATURAL BUTTES UNIT 535-17E
NW/SW, SEC. 17, T10S, R21E, S.L.B.&M..
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Top Out: As necessary with Class "G" cement with 2% CaCl₂, 1/4#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 117 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 1030 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

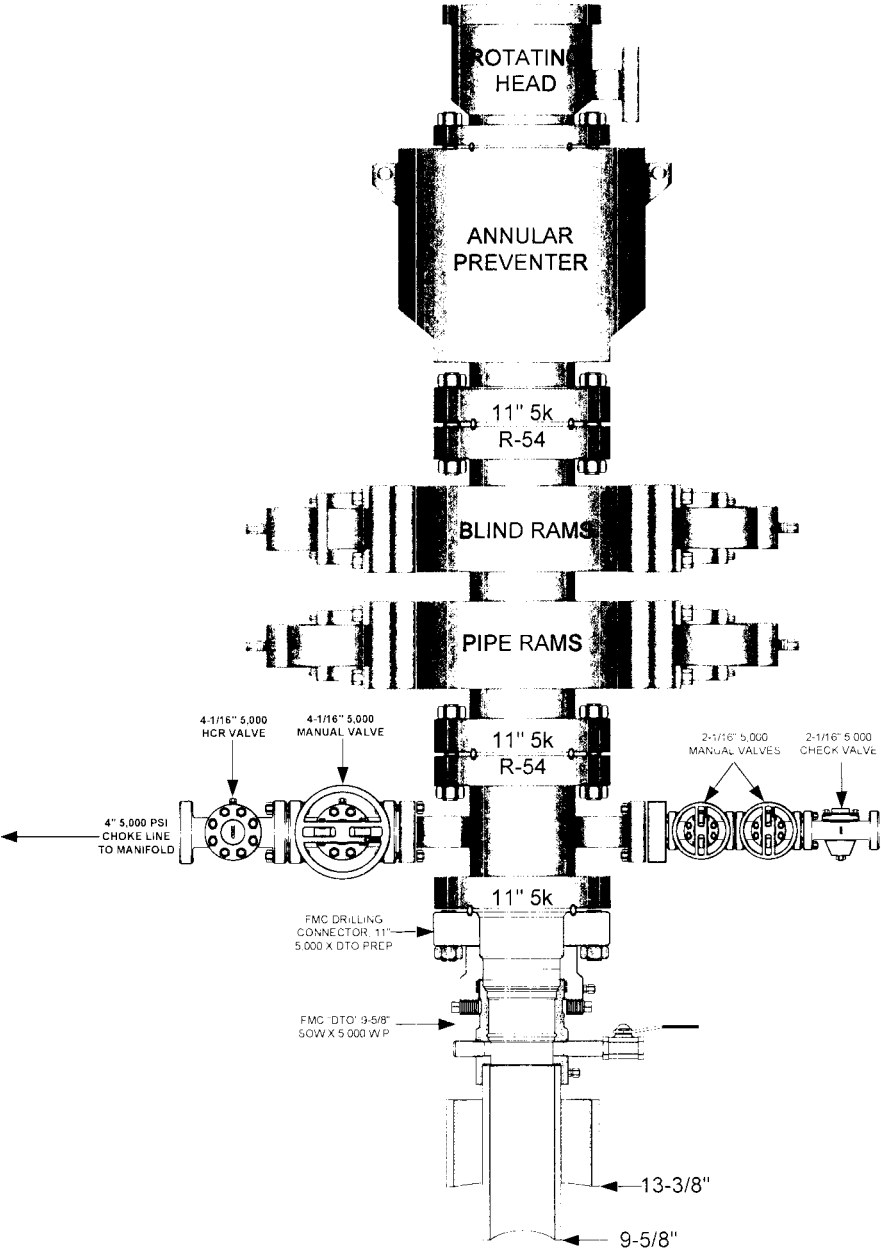
11. STANDARD REQUIRED EQUIPMENT:

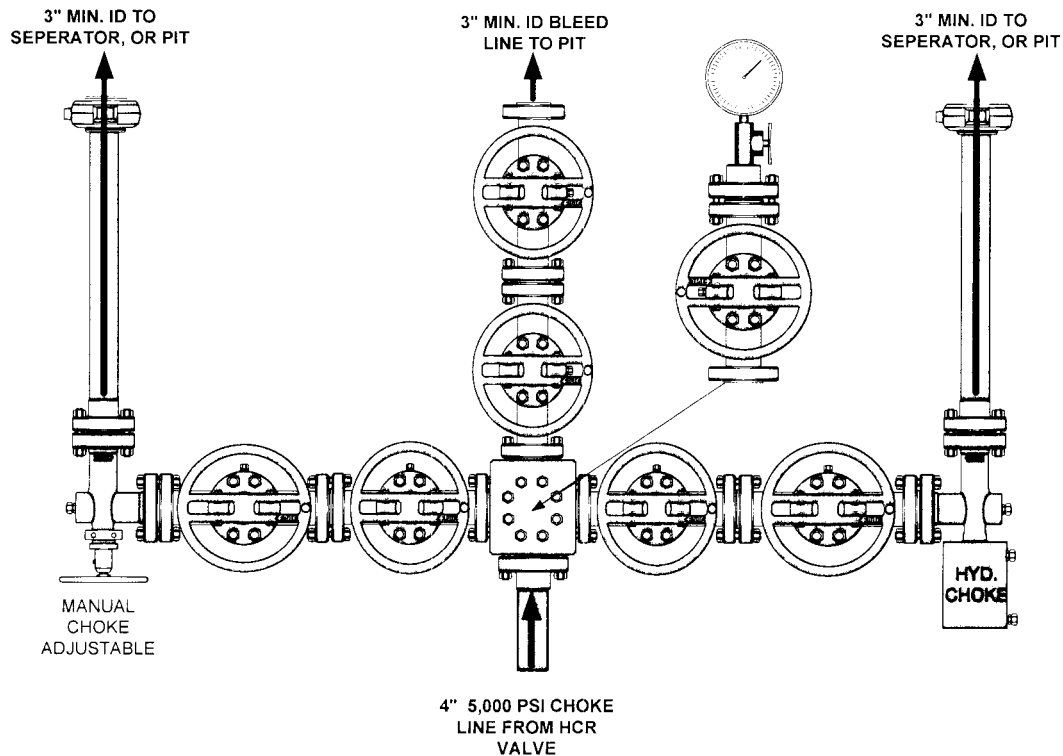
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)





Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
4. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: NBU 535-17E

Api No: 43-047-35200 Lease Type: FED-STATE SURF

Section 17 Township 10S Range 21E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRILLING RIG # 1

SPUDDED:

Date 01/24/06

Time 2:00 PM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # 1-435-828-3630

Date 01/26/2006 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: EOG RESOURCESOperator Account Number: N 9550Address: P.O. BOX 250city BIG PINEYstate WYzip 83113Phone Number: (307) 276-4842

Well 1

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|--|-----------------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| 43-047-35200 | NATURAL BUTTES UNIT 535-17E | | NWSW | 17 | 10S | 21E | UINTAH |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| B | 99999 | 2900 | 1/24/2006 | | 2/16/06 | | |
| Comments: <u>PRRV = MVRD = WSMVD</u> - J | | | | | | | |

Well 2

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-----------------------------------|-----------------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| 43-047-35252 | NATURAL BUTTES UNIT 536-18E | | SESW | 18 | 10S | 21E | UINTAH |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| B | 99999 | 2900 | 2/8/2006 | | 2/16/06 | | |
| Comments: <u>WSTC = WSMVD</u> - J | | | | | | | |

Well 3

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-----------------------------------|---------------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| 43-047-35226 | CHAPITA WELLS UNIT 884-33 | | SWNW | 33 | 9S | 23E | UINTAH |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| A | 99999 | 15183 | 2/10/2006 | | 2/16/06 | | |
| Comments: <u>PRRV = WSMVD</u> - J | | | | | | | |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Regulatory Assistant

Title

2/15/2006

Date

(5/2000)

RECEIVED

FEB 15 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES, INC.3a. Address
P.O. BOX 250 Big Piney WY, 831133b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**NWSW 1893 FSL 580 FWL S.L.B.&M
SECTION 17, T10S, R21E 39.945661 LAT 109.582561 LON**

5. Lease Serial No.

U-02270-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UNIT8. Well Name and No.
NATURAL BUTTES UNIT 535-17E9. API Well No.
43-047-3520010. Field and Pool, or Exploratory Area
NATURAL BUTTES11. County or Parish, State
UINTAH COUNTY, UTAH**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input checked="" type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD.**
- 2. Ace Disposal**
- 3. RN Industries.**

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. GardnerTitle **Regulatory Assistant**

Signature

Date

02/15/2006**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED**FEB 21 2006**

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES, INC.

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NWSW 1893 FSL 580 FWL S.L.B.&M
SECTION 17, T10S, R21E 39.945661 LAT 109.582561 LON**

5. Lease Serial No.

U-02270-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NATURAL BUTTES UNIT

8. Well Name and No.

NATURAL BUTTES UNIT 535-17E

9. API Well No.

43-047-35200

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
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| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other WELL SPUD |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

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EOG Resources, Inc. spud a 20" surface hole at the referenced location 1/24/2006 at 2:00 p.m. Dall Cook, representative for EOG, notified Matt Baker of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 1/24/2006 @ 1:00 p.m.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date

02/15/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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Title

Date

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(Instructions on page 2)

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FEB 21 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
600 17th St. Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NWSW SECTION 17, T10S, R21E S.L.B.&M.
1893 FSL 580 FWL 39.945661 LAT -109.582561 LON**

5. Lease Serial No.

U-02270-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Natural Buttes Unit

8. Well Name and No.

Natural Buttes Unit 535-17E

9. API Well No.

43-047-35200

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
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Please see attached operations summary report for operations performed on the subject well 2/19/2006 - 3/23/2006.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary Maestas

Title **Operations Clerk**

Signature

Mary Maestas

Date

03/23/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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(Instructions on page 2)

MAR 28 2006

PERC^Y**OPERATIONS SUMMARY REPORT**

WELL NAME: NBU 535-17E
 RIG NAME: PATTERSON #779
 FIELD NAME: NATURAL BUTTES UNIT
 EVENT NO.: 1

AFE NO: 302486
 WELL ID NO.: 053381
 API NO.: 43-047-35200
 EVENT DESC.: DRILL & COMPLETE

DATE: 2/19/2006 DSS: 1 DEPTH: 3,080 MUD WT: 8.35 CUM COST TO DATE: 401,394.00

| HOURS | PH | OP | ACT | ACTIVITY DESCRIPTION |
|---|----|----|-----|---|
| 3.50 | D | OT | | RIG UP GAS BUSTER & HOOK UP FLARE LINES. |
| 2.00 | D | OT | | MEASURE & CALIPER BHA. INSTALLED WEAR RING. |
| 7.50 | D | BH | | PU BIT, MM, ROLLER REAMER, DC, ROLLER REAMER, 13 DC & DP TO 2322'. |
| 1.00 | D | OT | | INSTALL ROTATING HEAD, KELLY DRIVE BUSHINGS. |
| 1.00 | D | OT | | THAW OUT CHARGER PUMP. |
| 1.50 | D | DC | | DRILL CEMENT, TOP 2322'. DRILL FC & FS. DRILL 6' NEW HOLE TO 2466'. |
| 0.50 | D | PT | | RUN INTEGRITY TEST 450 PSI, 11.9 PPG. |
| 1.50 | D | DR | | DRILL 2466' TO 2625, 159', 106' PH, WT16/20, RPM 40/60, PSI 850/1200, SPM 115, GPM 400. |
| 0.50 | D | SU | | WIRELINE SURVEY @ 2548', 1 DEGREE. |
| 5.00 | D | DR | | DRILL 2625' TO 3080', 455', 91' PH, WT 20, RPM 40/65, PSI 1100, SPM 120, GPM 408. |
| MUD LOGGER ON SITE READY TO LOG 2/18/06 | | | | |
| FORMATION GREEN RIVER, SHALE 50%, SS 40%,LS 10% | | | | |
| BG GAS 300U-400U, CONN GAS 700-1100U, DOWN TIME GAS 2785U @ 2593', HIGH GAS 4134U CG/FG @ 2402' | | | | |
| WHILE DRLG CEMENT | | | | |
| SAFETY MEETING: PU BHA/100% TIE OFF ABOVE 6' | | | | |
| FUEL USED 742 GAL, FUEL ON HAND 7190 GAL | | | | |
| TEMP 22 DEGREES | | | | |
| NO ACCIDENTS | | | | |
| 18.00 | D | | | SPUDDED 7 7/8" HOLE @ 2300 HRS, 2/18/06 |

DATE: 2/20/2006 DSS: 2 DEPTH: 4,750 MUD WT: 8.75 CUM COST TO DATE: 434,141.20

PERCY**OPERATIONS SUMMARY REPORT****WELL NAME:** NBU 535-17E**AFE NO:** 302486**RIG NAME:** PATTERSON #779**WELL ID NO.:** 053381**FIELD NAME:** NATURAL BUTTES UNIT**API NO.:** 43-047-35200**EVENT NO.:** 1**EVENT DESC.:** DRILL & COMPLETE**DATE:** 2/20/2006**DSS:** 2**DEPTH:** 4,750**MUD WT:** 8.75**CUM COST TO DATE:**

434,141.20

| <u>HOURS</u> | <u>PH</u> | <u>OP</u> | <u>ACT</u> | <u>ACTIVITY DESCRIPTION</u> |
|--------------|-----------|-----------|------------|---|
| 0.50 | D | DR | | DRILL 3080' TO 3135', 55', 110' PH, WT 18, RPM 40/65, PSI 1200, SPM 118, GPM 410. |
| 0.50 | D | SU | | WIRELINE SURVEY @ 3058', 1 1/4 DEGREES. |
| 5.50 | D | DR | | DRILL 3135' TO 3644', 509', 92.54' PH, WT 18, RPM 40/65, PSI 1200, SPM 118, GPM 410. |
| 0.50 | D | SU | | WIRELINE SURVEY @ 3570', 2 DEGREES. |
| 1.00 | D | DR | | DRILL 3644' TO 3803', 159', 159' PH, WT 18, RPM 40/65, PSI 1250, SPM 118, GPM 410. |
| 0.50 | D | RS | | RIG SERVICE. FUNCTION TESTED PIPE RAMS. INSPECTED BRAKES & LINKAGE & DRILL LINE. CHECKED CROWN-O-MATIC. |
| 5.00 | D | DR | | DRILL 3803' TO 4154', 351', 70.22' PH, WT 18, RPM 40/65, PSI 1200, SPM 124, GPM 423. |
| 0.50 | D | SU | | WIRELINE SURVEY @ 4077', 2 DEGREES. |
| 7.00 | D | DR | | DRILL 4154' TO 4633', 479', 68.42' PH, WT 20, RPM 40/65, PSI 1300, SPM 115, GPM 408. |
| 0.50 | D | SU | | WIRELINE SURVEY @ 4586', 1 3/4 DEGREES. |
| 0.50 | D | DR | | DRILL 4633' TO 4688', 55', 110' PH, WT20, RPM 40/65, PSI 1300, SPM 115, GPM 408. |
| 0.50 | D | OT | | RIG REPAIR, CHANGED SWAB IN PUMP. |
| 1.50 | D | DR | | DRILL 4688' TO 4750', 62', 41.33' PH, WT20, RPM 40/65, PSI 1350, SPM 115, GPM 408. |

FORMATION WASATCH TOP 4383', SHALE 45%, SS 35%, LS 20%

BG GAS 300-500U, CONN GAS 1100-1500U, DOWN TIME GAS 7413U @ 4663', HIGH GAS 7413U DTG @ 4663'

SAFETY MEETING: MOUSEHOLE CONN/RIG INSPECTION

FUEL USED 1044 GAL, FUEL ON HAND 6146 GAL

TEMP 19 DEGREES

NO ACCIDENTS

DATE: 2/21/2006**DSS:** 3**DEPTH:** 5,970**MUD WT:** 9.40**CUM COST TO DATE:**

466,885.60

| <u>HOURS</u> | <u>PH</u> | <u>OP</u> | <u>ACT</u> | <u>ACTIVITY DESCRIPTION</u> |
|--------------|-----------|-----------|------------|---|
| 7.50 | D | DR | | DRILL 4750' TO 5396', 646', 86.13' PH, WT 20,000#, RPM 40/65, PSI 1350, SPM 115, GPM 408. |
| 0.50 | D | RS | | RIG SERVICED. FUNCTION TESTED PIPE RAMS. CHECKED CROWN-O-MATIC. |
| 5.50 | D | DR | | DRILL 5396' TO 5683', 287', 52.18' PH, WT 20, RPM 40/65, PSI 1250, SPM 110, GPM 408. |
| 0.50 | D | SU | | WIRELINE SURVEY @ 5607', 1 DEGREE. |
| 4.00 | D | DR | | DRILL 5683' TO 5894', 211', 52.75' PH, WT 20, RPM 40/65, PSI 1250, SPM 110, GPM 408. |
| 3.00 | D | OT | | RIG REPAIR, REPAIR #2 PUMP, SUCTION MANIFOLD GASKET. CIRC W/# 1 PUMP, 74 STROKES, CLUTCH NOT DIALED IN ON #1 PUMP. DID NOT WANT TO STROKE IT TO FAST, WILL DIAL IN. |
| 3.00 | D | DR | | DRILL 5894' TO 5970', 76', 25.33' PH, WT 20, RPM 40/65, PSI 1300, SPM 110, GPM 408. |

FORMATION BUCK HORN, SHALE 55%, SS 45%

BG GAS 100-200U, CONN GAS 250-500U, DOWN TIME GAS 530U DTG @ 5683', HIGH GAS 8686U FG @ 5543'

SAFETY MEETING: MIXING CHEMICALS/MAKING CONNECTIONS

FUEL USED 2277 GAL, FUEL ON HAND 3872 GAL

TEMP 16 DEGREES

NO ACCIDENTS

DATE: 2/22/2006**DSS:** 4**DEPTH:** 6,975**MUD WT:** 9.60**CUM COST TO DATE:**

496,953.60

PERCY**OPERATIONS SUMMARY REPORT**

WELL NAME: NBU 535-17E
 RIG NAME: PATTERSON #779
 FIELD NAME: NATURAL BUTTES UNIT
 EVENT NO.: 1

AFE NO: 302486
 WELL ID NO.: 053381
 API NO.: 43-047-35200
 EVENT DESC.: DRILL & COMPLETE

DATE: 2/22/2006 DSS: 4 DEPTH: 6,975 MUD WT: 9.60 CUM COST TO DATE: 496,953.60

| HOURS | PH | OP | ACT | ACTIVITY DESCRIPTION |
|-------|----|----|-----|--|
| 8.50 | D | DR | | DRILL 5970' TO 6384', 414', 4870' PH, WT 20/25, RPM 40/65, PSI 1600, SPM 115, GPM 423. |
| 0.50 | D | RS | | RIG SERVICED. FUNCTION TESTED PIPE RAMS. CHECK CROWN-O-MATIC. |
| 15.00 | D | DR | | DRILL 6384' TO 6975', 591', 39.4' PH, WT20/30, RPM 40/65, PSI 1700, SPM 110, GPM 423. |

FORMATION NORTH HORN TOP 6274', SHALE 55%, SS 45%
 BG GAS 100-200U, CONN GAS 150-200U, HIGH GAS 6310U @ 6284'

SAFETY MEETING: MIXING MUD/MIXING CHEMICALS
 FUEL USED 532 GALS, ON HAND 3872 GALS
 BOILER 24 HRS
 TEMP 17 DEG
 NO ACCIDENTS

DATE: 2/23/2006 DSS: 5 DEPTH: 7,400 MUD WT: 9.70 CUM COST TO DATE: 540,915.30

| HOURS | PH | OP | ACT | ACTIVITY DESCRIPTION |
|-------|----|----|-----|--|
| 5.00 | D | DR | | DRILL 6975' TO 7054', 79'. |
| 1.00 | D | SR | | SERVICED RIG. FUNCTION TESTED ANNULAR. |
| 17.50 | D | DR | | DRILL 7054' TO 7400', 346'. |
| 0.50 | D | CA | | CIRCULATE FOR BIT TRIP, LOW ROP. |

NO ACCIDENTS OR INCIDENTS
 SAFETY MEETING: RIG SERVICE/CONNECTIONS/WEATHER
 BOILER 24 HRS
 TEMP 21 DEGREES
 FUEL RECIEVED 4500 GALS, FUEL USED 930 GALS, FUEL ON HAND 7442 GALS
 GPM 425

DATE: 2/24/2006 DSS: 6 DEPTH: 7,625 MUD WT: 9.90 CUM COST TO DATE: 572,618.50

| HOURS | PH | OP | ACT | ACTIVITY DESCRIPTION |
|-------|----|----|-----|--|
| 6.00 | D | TR | | TRIP. POH FOR BIT CHANGE. |
| 0.50 | D | SR | | SERVICED RIG. |
| 1.00 | D | BH | | CHANGED OUT BIT AND MUD MOTOR. |
| 6.50 | D | TR | | DRILL 7400' TO 7625'. |
| 1.00 | D | WA | | WASH/REAM FROM 7337' TO 7400'. BOTTOMS UP GAS 1832U. |
| 9.00 | D | DL | | DRILL 7400' TO 7625'. |

NO ACCIDENTS OR INCIDENTS
 BOILER HRS 24
 FUEL ON HAND 6281 GAL, FUEL USED 1161 GALS

SLTST 40%, SS 30%, SH 30%
 BG GAS 150/300U, CONN GAS 500/1500U, MAX GAS 1832U @ 7400'

DATE: 2/25/2006 DSS: 7 DEPTH: 8,125 MUD WT: 10.30 CUM COST TO DATE: 616,240.90

PERC^Y**OPERATIONS SUMMARY REPORT**

WELL NAME: NBU 535-17E
 RIG NAME: PATTERSON #779
 FIELD NAME: NATURAL BUTTES UNIT
 EVENT NO.: 1

AFE NO: 302486
 WELL ID NO.: 053381
 API NO.: 43-047-35200
 EVENT DESC.: DRILL & COMPLETE

DATE: 2/25/2006 DSS: 7 DEPTH: 8,125 MUD WT: 10.30 CUM COST TO DATE: 616,240.90

| HOURS | PH | OP | ACT | ACTIVITY DESCRIPTION |
|-------|----|----|-----|--|
| 1.50 | D | DR | | DRILL 7625' TO 7662'. |
| 0.50 | D | CA | | CIRCULATE. MAX GAS @ 5500U, INCREASE MW TO 10.4 PPG. |
| 8.00 | D | DR | | DRILL 7662' TO 7790'. |
| 0.50 | D | SR | | SERVICED RIG. FUNCTION TESTED PIPE RAMS. |
| 13.50 | D | DR | | DRILL 7790' TO 8125', 10.7 PPG, 34 VIS. |

BOILER HRS 24

SAFETY MEETING: PINCH POINTS WHILE TRIPPING

FUEL USED 1339 GALS, ON HAND 4992 GALS

NO ACCIDENTS

TEMP 23 DEG

WOB 15/22, BIT HRS 32, PSI 1850, SPM 118, RT 40/60

FORMATION SS 60%, SH 30%, CARB 10%, SS 10%

BG GAS 300/450U, CONN GAS 2500/3500U, MAX GAS 6000 @ 7836'

DATE: 2/26/2006 DSS: 8 DEPTH: 8,580 MUD WT: 10.60 CUM COST TO DATE: 645,221.30

| HOURS | PH | OP | ACT | ACTIVITY DESCRIPTION |
|-------|----|----|-----|--|
| 5.50 | D | DR | | DRILL 8125' TO 8277'. |
| 4.00 | K | RR | | LD 1 SINGLE, WORK PIPE WHILE CHANGING OUT SWAB ON MUD PUMP. |
| 1.00 | D | DR | | DRILL 8277' TO 8296'. |
| 0.50 | D | SR | | SERVICE RIG. FUNCTION TESTED ANNULAR. |
| 8.50 | D | DR | | DRILL 8296' TO 8491'. |
| 0.50 | K | RR | | CHANGE SWAB ON #2 MUD PUMP, #1 DOWN TEMP. WORKED PIPE, MONITOR WELL. |
| 4.00 | D | DR | | DRILL 8491' TO 8580', MUD WT 10.7 PPG. |

NO ACCIDENTS

BOILER 24 HRS

FUEL ON HAND 3608 GAL, USED 1334 GAL

SAFETY MEETING: LOCK OUT WHEN WORKING ON MUD PUMPS/FORKLIFT OPERATIONS

WOB 13/19, RPM 40/65, PSI 1900/2050, SPM 112, RT/WT 224K, UP WT 232K, DOWN WT 218K

BG 300/600, CG 1700/2200, MAX GAS 6445U @ 8375'

SS 50%, SH40%, SLTST 10%

DATE: 2/27/2006 DSS: 9 DEPTH: 8,836 MUD WT: 10.50 CUM COST TO DATE: 686,336.00

PERC^Y**OPERATIONS SUMMARY REPORT**

WELL NAME: NBU 535-17E
 RIG NAME: PATTERSON #779
 FIELD NAME: NATURAL BUTTES UNIT
 EVENT NO.: 1

AFE NO: 302486
 WELL ID NO.: 053381
 API NO.: 43-047-35200
 EVENT DESC.: DRILL & COMPLETE

DATE: 2/27/2006 DSS: 9 DEPTH: 8,836 MUD WT: 10.50 CUM COST TO DATE: 686,336.00

| HOURS | PH | OP | ACT | ACTIVITY DESCRIPTION |
|-------|----|----|-----|----------------------|
|-------|----|----|-----|----------------------|

| | | | | |
|-------|---|----|--|--------------------------------------|
| 7.00 | D | DR | | DRILL 8580' TO 8682'. |
| 1.00 | D | SR | | SERVICED RIG. |
| 14.50 | D | DR | | DRILL 8682' TO 8836' MW 10.8 PPG. |
| 1.00 | D | CA | | CIRCULATE, FLOW CHECK AND PUMP SLUG. |
| 1.00 | D | TR | | DROP SURVEY, POH FOR BIT CHANGE. |

NO ACCIDENTS OR INCIDENTS

BOILER 24 HRS

FUEL REC 4000 GALS, FUEL USED 1592 GALS, FUEL ON HAND 6016 GALS

SAFETY MEETING: DRAWWORKS BRAKE ADJUSTMENTS

BG GAS 900-1200U, CONN GAS 2000-4500 U, HIGH GAS 7152 U @ 8610'

SH 50%, SS 40%, SLTST 10%

DATE: 2/28/2006 DSS: 10 DEPTH: 9,075 MUD WT: 10.90 CUM COST TO DATE: 722,467.90

| HOURS | PH | OP | ACT | ACTIVITY DESCRIPTION |
|-------|----|----|-----|----------------------|
|-------|----|----|-----|----------------------|

| | | | | |
|------|---|----|--|---|
| 4.00 | D | TR | | TOH. FLOW CHECK AT 9 5/8" SHOE AND TOP OF BHA. PULL ROTATING HEAD RUBBER. |
| 2.00 | D | BH | | CLEAN AND CHECK REAMERS. LAY OUT BOTTOM REAMER, LOOSE PIN BEARINGS. BREAKOUT BIT. |
| 2.00 | D | BH | | MU NEW BIT. PU NEW REAMER. MU BHA. INSTALL ROTATING HEAD RUBBER. RIH TO 543'. |
| 1.00 | D | SR | | RIG SERVICE. ADJUST DRAWWORKS BRAKE LINKAGE. |
| 6.50 | D | TR | | CONTINUE TRIP IN HOLE TO 8800', HOLE SLICK. |
| 0.50 | D | WA | | WASH/REAM FROM 8800' TO 8836'. BOTTOMS UP GAS 8868U. INITIAL FLARE ABOUT 8' LONG THEN DROPPING OFF. TOTAL FLARE TIME ±10 MIN. |
| 8.00 | D | DR | | DRILL 8836' TO 9075'. MUD WT 10.8 PPG. |

NO ACCIDENTS OR INCIDENTS

BOILER HRS 24

FUEL ON HAND 4672 GALS, FUEL USED 1344 GALS

SAFETY MEETING: PINCH POINTS WHILE TRIPPING

BG GAS 3100-3300U, CONN GAS 6600-7600U, TRIP GAS 8868U, HIGH GAS 8206U

SS 50%, SH 40%, SLTST 10%

DATE: 3/1/2006 DSS: 11 DEPTH: 9,435 MUD WT: 10.90 CUM COST TO DATE: 751,793.20

PERC**OPERATIONS SUMMARY REPORT**

WELL NAME: NBU 535-17E
 RIG NAME: PATTERSON #779
 FIELD NAME: NATURAL BUTTES UNIT
 EVENT NO.: 1

AFE NO: 302486
 WELL ID NO.: 053381
 API NO.: 43-047-35200
 EVENT DESC.: DRILL & COMPLETE

DATE: 3/1/2006 DSS: 11 DEPTH: 9,435 MUD WT: 10.90 CUM COST TO DATE: 751,793.20

| HOURS | PH | OP | ACT | ACTIVITY DESCRIPTION |
|-------|----|----|-----|----------------------|
|-------|----|----|-----|----------------------|

| | | | | |
|------|---|----|-------------------------------------|--|
| 8.50 | D | DR | DRILL 9075' TO 9222'. | |
| 1.00 | D | SR | SERVICED RIG. | |
| 5.00 | D | DR | DRILL 9222' TO 9336'. | |
| 1.50 | K | RR | RIG REPAIR, WORK ON BOTH MUD PUMPS. | |
| 8.00 | D | DR | DRILL 9336' TO 9435', MW 11.2 PPG. | |

NO ACCIDENTS OR INCIDENTS
 BOILER HRS 24
 SAFETY MEETING: USE OF AIR HOIST
 FUEL ON HAND 3608 GALS, FUEL USED 1064 GALS

BG GAS 3100 - 3300U, CONN GAS 6600 -7600U, HIGH GAS 8206U @ 8919'
 SS 50%, SH 40%, SLTST 10%

DATE: 3/2/2006 DSS: 12 DEPTH: 9,646 MUD WT: 9.20 CUM COST TO DATE: 797,616.10

| HOURS | PH | OP | ACT | ACTIVITY DESCRIPTION |
|-------|----|----|-----|----------------------|
|-------|----|----|-----|----------------------|

| | | | | |
|-------|---|----|---|--|
| 4.00 | D | DR | DRILL 9435' TO 9458'. | |
| 2.00 | K | RR | RIG REPAIR, WORK ON MUD PUMPS. | |
| 0.50 | D | SR | SERVICED RIG. | |
| 17.50 | D | DR | DRILL 9458' TO 9646', MW 11.2 PPG. CIRC @ 06:00 HRS. MOTOR DONE, HIGH PRESSURE. | |

NO ACCIDENTS OR INCIDENTS
 BOILER HRS 24
 SAFETY MEETING: MIXING CHEMICALS
 FUEL RECIEVED 4500 GALS, FUEL ON HAND 6934 GALS, FUEL USED 1174 GALS

BG GAS 1310-1500U, CONN GAS 7000-7500U, HIGH GAS 7890U (BTMMS UP AFTER DOWN TIME)

DATE: 3/3/2006 DSS: 13 DEPTH: 9,646 MUD WT: 11.40 CUM COST TO DATE: 822,430.10

PERC^y**OPERATIONS SUMMARY REPORT**

WELL NAME: NBU 535-17E
 RIG NAME: PATTERSON #779
 FIELD NAME: NATURAL BUTTES UNIT
 EVENT NO.: 1

AFE NO: 302486
 WELL ID NO.: 053381
 API NO.: 43-047-35200
 EVENT DESC.: DRILL & COMPLETE

DATE: 3/3/2006 DSS: 13 DEPTH: 9,646 MUD WT: 11.40 CUM COST TO DATE: 822,430.10

| HOURS | PH | OP | ACT | ACTIVITY DESCRIPTION |
|-------|----|----|-----|---|
| 1.00 | D | CA | | CIRCULATE PRIOR TO TRIP. MIX & PUMP SLUG. DROP SURVEY. |
| 6.00 | D | TR | | TOH FOR MUD MOTOR CHANGE. FLOW CHECK @ BOTTOM, 10 STDS, SHOE AND @ BHA. |
| 2.00 | D | BH | | LD TOP RMR, MUD MOTOR AND BREAK OUT BIT. |
| 2.50 | D | BH | | PU NEW MOTOR, RMR AND MAKE UP NEW BIT. RUN BHA IN HOLE TO 500'. |
| 0.50 | D | OT | | INSTALL ROTATING RUBBER. |
| 1.50 | D | TR | | TIH TO 9 5/8" CSG SHOE. |
| 1.00 | D | SL | | SLIP & CUT DLG LINE. |
| 4.50 | D | TR | | TIH TO 9500'. BREAK CIRC @ 4000', 6000' & 8000'. |
| 5.00 | D | WA | | WASH/REAM FROM 9500' TO 9575', MW 11.4 PPG. |

NO ACCIDENTS
 BOILER HRS 24
 SAFETY MEETING: FORKLIFT DRIVERS
 FUEL USED 521 GALS, FUEL ON HAND 6413 GALS

8000U @ BTMS UP 9500', 3' FLARE FOR 5 MIN

DATE: 3/4/2006 DSS: 14 DEPTH: 9,815 MUD WT: 11.30 CUM COST TO DATE: 851,524.10

| HOURS | PH | OP | ACT | ACTIVITY DESCRIPTION |
|-------|----|----|-----|--|
| 2.00 | D | WA | | WASH/REAM FROM 9575' TO 9646'. |
| 2.50 | D | DR | | DRILL 9646' TO 9697', 8000U, CONSTANT 6' FLARE. |
| 0.50 | D | SR | | SERVICED RIG. |
| 6.50 | D | DR | | DRILL FROM 9697' TO 9815' TD, FLOW CHECK. REACHED TD AT 17:30 HRS, 3/3/06. |
| 1.50 | D | CA | | CIRCULATE HOLE CLEAN/CONDITION MUD, INCREASE MW TO 11.6 PPG. |
| 2.00 | D | CA | | FLOW CHECK 15 MIN. CIRC & CONDITION MUD, INCREASE MW TO 11.7 PPG. |
| 0.50 | D | CA | | FLOW CHECK, PUMP SLUG. |
| 1.00 | D | TW | | WIPER TRIP/SHORT TRIP, 20 STDS, FLOW CHECK. |
| 1.50 | D | TW | | RIH TO 9780'. PU KELLY AND BREAK CIRCULATION. WASH TO 9815'. |
| 1.00 | D | CA | | CIRCULATE BTMS UP, MAX GAS 8200U. LOSSES UP TO 16 BBL/HR. |
| 2.00 | D | CA | | CONTINUE TO CIRCULATE AT LOWER SPM (60) ADDING LCM TO ACTIVE AND BUILDING 100 BBLS OF LCM PILL. |
| 3.00 | D | CA | | PUMP LCM PILL. CIRCULATE/CONDITION MUD. GAS READINGS CONSTANT AT 6000-7000U, MW 11.6. BUILD 150 BBLS OF WT PILL. |

NO ACCIDENTS
 BOILER 24 HRS
 SAFETY MEETING: PPE/HOUSE KEEPING
 FUEL ON HAND 5076 GALS, FUEL USED 1337 GALS

BG GAS 6900-7300U, TRIP GAS 7722U @ 9647', HIGH GAS 8021 @ 9692'

DATE: 3/5/2006 DSS: 15 DEPTH: 9,815 MUD WT: 11.60 CUM COST TO DATE: 885,118.50

PERC**OPERATIONS SUMMARY REPORT**

WELL NAME: NBU 535-17E
 RIG NAME: PATTERSON #779
 FIELD NAME: NATURAL BUTTES UNIT
 EVENT NO.: 1

AFE NO: 302486
 WELL ID NO.: 053381
 API NO.: 43-047-35200
 EVENT DESC.: DRILL & COMPLETE

DATE: 3/5/2006 DSS: 15 DEPTH: 9,815 MUD WT: 11.60 CUM COST TO DATE: 885,118.50

| HOURS | PH | OP | ACT | ACTIVITY DESCRIPTION |
|-------|----|----|-----|---|
| 3.50 | D | CA | | CIRCULATE/CONDITION MUD. CONTINUE BUILDING WT PILL, MAINTAIN 11.6 MW IN ACTIVE, NO LOSSES. |
| 0.50 | D | PL | | SPOT 100 BBLS OF 14.5 PPG PILL ON BOTTOM. |
| 2.50 | D | TR | | FLOW CHECK. TRIP OUT OF HOLE FOR LOGS, 9 BBLS/HR LOSSES, HOLE SLICK. |
| 1.00 | D | CA | | CIRCULATE AND MIX 80 BBL LCM PILL. |
| 0.50 | D | PL | | SPOT 80 BBL LCM PILL @ 4786'. |
| 1.00 | D | TR | | FLOW CHECK. TRIP OUT OF HOLE TO 3282'. |
| 1.00 | D | PL | | MIX AND PUMP PILL. |
| 4.00 | D | TR | | FLOW CHECK. TOH FROM 3282'. LD RMRS AND MUD MOTOR. |
| 2.00 | D | WY | | PRE-JOB SAFETY MEETING. RU SCHLUMBERGER WL. |
| 6.50 | D | WY | | ATTEMPT TO LOG, UNABLE TO PASS 4894'. REMOVE BOW SPRINGS. RIH AT A FAST SPEED, SAME DEPTH RESULT. |
| 1.00 | D | WY | | RIG DOWN LOGGERS. |
| 0.50 | D | BH | | MAKE UP BIT AND SLICK BHA ASSY. |

NO ACCIDENTS OR INCIDENTS

BOILER 24HRS

SAFETY MEETING: MIXING CHEMICALS/PPE/SACK DISPOSAL AND CARE WHEN HANDLING THE MT SACKS
 FUEL ON HAND 4942 GALS, FUEL USED 134 GALS

HIGH GAS 7899U @ 9751'

DATE: 3/6/2006 DSS: 16 DEPTH: 9,815 MUD WT: 11.70 CUM COST TO DATE: 927,265.98

| HOURS | PH | OP | ACT | ACTIVITY DESCRIPTION |
|-------|----|----|-----|--|
| 5.00 | D | BH | | M/U BHA. TIH TO 4850'. |
| 1.50 | D | WA | | WASH/REAM FROM 4850' TO 4942'. |
| 2.50 | D | CA | | WORK FULL KELLY & SINGLE WHILE CIRC/CONDITION MUD. HOLE UNLOADING MASS SHALE CUTTINGS AND SPLINTERS. LARGER PIECES ARE DRY INSIDE. |
| 0.50 | D | LD | | LD 6 SINGLES OF DRILL PIPE. |
| 2.00 | D | WA | | W&R FROM 4842' TO 5132'. |
| 2.00 | D | CA | | CIRCULATE HOLE CLEAN. WORK ON MIX PUMP MOTORS WHILE CIRCULATING. |
| 1.50 | D | TR | | TIH TO 5500'. |
| 1.00 | D | CA | | CIRC/CONDITION MUD. |
| 1.50 | D | TR | | RIH TO 6400'. |
| 2.50 | D | WA | | WASH/REAM TO 7006'. |
| 1.00 | D | CA | | CIRC/COND MUD. |
| 1.00 | D | WA | | WASH/REAM FROM 7042' TO 7393'. |
| 1.00 | D | CA | | CIRC/COND MUD. |
| 1.00 | D | TR | | RIH FROM 7383' TO 7800'. |

NO ACCIDENTS

BOILER 24 HRS

SAFETY MEETING: TRAINING NEW HIRES

HIGH GAS 8302U @ 7036'

DATE: 3/7/2006 DSS: 17 DEPTH: 9,815 MUD WT: 11.50 CUM COST TO DATE: 962,691.38

PERC^Y**OPERATIONS SUMMARY REPORT**

WELL NAME: NBU 535-17E
RIG NAME: PATTERSON #779
FIELD NAME: NATURAL BUTTES UNIT
EVENT NO.: 1

AFE NO: 302486
WELL ID NO.: 053381
API NO.: 43-047-35200
EVENT DESC.: DRILL & COMPLETE

| HOURS | PH | OP | ACT | ACTIVITY DESCRIPTION |
|-------|----|----|-----|--|
| 2.50 | D | CA | | CIRCULATE/CONDITION MUD. HOLE PACKING OFF. WORK PIPE FROM 7797' TO 7839'. MIX LCM INTO ACTIVE, BUILD VOLUME. LOSSES UP TO 40 BBL/HR. |
| 0.50 | D | TR | | TIH. TAG @ 7933'. W&R FROM 7903' TO 7965'. |
| 1.00 | D | TR | | TIH 6 STDS. |
| 1.00 | D | CA | | CIRC/CONDITION MUD. |
| 0.50 | D | TR | | TIH 4 STDS. |
| 1.50 | D | CA | | CIRC/CONDITION MUD. |
| 1.50 | D | WA | | TIH 2 STDS. W&R FROM 8687' TO 8729'. |
| 1.00 | D | TR | | TIH 4 STDS. SOME WASHING DOWN. |
| 3.50 | D | WA | | TIH 4 STDS. BREAKING OUT SINGLES AND WASHING DOWN. |
| 1.00 | D | WA | | WASH/REAM 3 JTS OF DRILL DIPE. |
| 1.00 | D | CA | | CIRCULATE/CONDITION MUD. |
| 0.50 | D | TR | | TIH 4 STANDS. |
| 1.00 | D | CA | | CIRCULATE/CONDITION MUD. |
| 2.50 | D | WA | | WASH/REAM 5 JTS OF DRILL PIPE TO 9815'. |
| 2.00 | D | CA | | CIRCULATE/CONDITION MUD. |
| 1.50 | D | PL | | SPOT 300 BBL OF 14.5 PPG WEIGHT PILL. DISPLACE WITH 11.6 PPG MUD. |
| 1.50 | D | TR | | FLOW CHECK. PULL OUT OF HOLE, NO ROTATING, USING PIPE SPINNER. |

NO ACCIDENTS
 BOILER 24 HOURS
 FUEL ON HAND 2221 GAL, FUEL USED 1126 GAL
 SAFETY MEETING: LOGGING WITH SCHLUMBERGER

BG GAS 7500 - 8000U, HIGH GAS 8966U @ 9707'

DATE: 3/8/2006 **DSS:** 18 **DEPTH:** 9,815 **MUD WT:** 11.60 **CUM COST TO DATE:** 1,061,121.38

| HOURS | PH | OP | ACT | ACTIVITY DESCRIPTION |
|-------|----|----|-----|---|
| 5.00 | D | TR | | TRIP OUT OF HOLE FOR LOGS. NO LOSSES, NO GAINS. HOLE SLICK. |
| 2.00 | D | BH | | FLOW CHECK. POOH AND RACK BACK BHA. |
| 0.50 | D | WY | | HELD PRE-JOB SAFETY MEETING. RU SCHLUMBERGER WIRE LINE. |
| 5.50 | D | WY | | RIH AND LOG WITH TRIPLE COMBO. LOGGERS DEPTH 9815', BHT 189F. |
| 2.00 | D | WY | | RIG DOWN SCHLUMBERGER. |
| 0.50 | D | OT | | PULL WEAR BUSHING. |
| 2.00 | D | OT | | RIG UP TO RUN CASING. |
| 0.50 | D | OT | | PRE-JOB SAFETY MEETING. |
| 6.00 | D | OT | | MU SHOE TRACK. TEST FLOAT EQUIPMENT. RUN 4 1/2" CASING. |

NO ACCIDENTS
 BOILER 24 HRS
 FUEL REC 4000 GAL, FUEL ON HAND 5111 GAL, FUEL USED 1010 GAL
 SAFETY MEETING: RUN CASING

DATE: 3/9/2006 **DSS:** 19 **DEPTH:** 9,815 **MUD WT:** **CUM COST TO DATE:** 1,233,218.49

PERC**OPERATIONS SUMMARY REPORT**

WELL NAME: NBU 535-17E
 RIG NAME: PATTERSON #779
 FIELD NAME: NATURAL BUTTES UNIT
 EVENT NO.: 1

AFE NO: 302486
 WELL ID NO.: 053381
 API NO.: 43-047-35200
 EVENT DESC.: DRILL & COMPLETE

DATE: 3/9/2006 DSS: 19 DEPTH: 9,815 MUD WT: CUM COST TO DATE: 1,233,218.49

| HOURS | PH | OP | ACT | ACTIVITY DESCRIPTION |
|-------|----|----|-----|--|
| 2.50 | D | RC | | RUN 4 1/2" CASING. TAG BOTTOM. LAY DOWN TAG JT. MAKE UP LANDING JT. |
| 0.50 | D | RC | | RIG DOWN POWER TONGS, INSTALL CMT HEAD. |
| 0.50 | D | CA | | CIRCULATE THROUGH GAS BUSTER. TAG BOTTOM. |
| 1.50 | D | OT | | RIG UP POWER TONGS. LAY DOWN LANDING JT. PU 20' SHORT JT, PU LANDING JT. ATTEMPT TO CIRC TO BOTTOM. LAY DOWN JT & SHORT JT. PU LANDING JT. TAG UP. |
| 1.50 | D | CA | | SAFETY MEETING W/SCHLUMBERGER. RIG UP CEMENT HEAD. CIRC BOTTOMS UP, NO PROBLEM. |
| 3.00 | D | CM | | CEMENT CASING W/SCHLUMBERGER, LEAD 625 SKS 35/65 POZ, TAIL 1720 SKS 50/50 POZ. DISPLACE W/151 BBLS KCL WATER, FULL RETURNS THROUGH OUT, 30 BBLS RETURN. BUMP PLUG 3500 PSI, SET ON DTO HANGER W/76,000#. TESTED DTO MANDRELL HANGER TO 5000 PSI. SHOE SET @ 9803'. |
| 14.50 | D | LD | | HELD SAFETY MEETING W/ FRANKS, RIG UP FANKS HAWK JAR TO LAY DOWN DRILL STRING, LAY DOWN DC & DP RELEASE MUD LOGGER 3/8/06 SAFETY MEETINGS ON LAYING DOWN DP OUT OF MOUSE HOLE, USING HAWK JAW MAACHINE BOILER 24 HRS |

DATE: 3/10/2006 DSS: 20 DEPTH: 9,815 MUD WT: CUM COST TO DATE: 1,279,341.49

| HOURS | PH | OP | ACT | ACTIVITY DESCRIPTION |
|-------|----|----|-----|--|
| 2.50 | D | OT | | FINISHED LD DP. |
| 1.00 | D | RS | | RD FRANK'S EQUIPMENT. |
| 4.00 | D | CB | | CLEANED MUD TANKS. |
| | | | | SAFETY MEETING: RD RT/LOWER RIG SUB BOILER 24 HRS TRANSFERRED 4672' GALS DIESEL TO NBU 536-18E NO ACCIDENTS |
| 10.50 | D | | | RELEASE RIG AT 13:30 HRS, 3/9/06. CASING POINT COST \$1,137,622 |

DATE: 3/16/2006 DSS: 21 DEPTH: 9,815 MUD WT: CUM COST TO DATE: 1,319,441.49

| HOURS | PH | OP | ACT | ACTIVITY DESCRIPTION |
|-------|----|----|-----|---|
| 24.00 | C | OT | | RU SCHLUMBERGER. RAN RST/CBL/DL/GR/CCL FROM PBTD TO 1000'. CEMENT TOP @ SURFACE. RD SCHLUMBERGER. |

DATE: 3/18/2006 DSS: 22 DEPTH: 9,815 MUD WT: CUM COST TO DATE: 1,322,941.49

| HOURS | PH | OP | ACT | ACTIVITY DESCRIPTION |
|-------|----|----|-----|--|
| 24.00 | C | OT | | NU 10M FRAC TREE. PRESSURE TESTED CASING & TREE TO 6500 PSIG. RU CUTTERS WIRELINE. PERFORATED LPR FROM 9550'-51', 9581'-82', 9588'-89', 9609'-10', 9616'-17', 9628'-29', 9642'-43', 9647'-48', 9652'-53', 9669'-70', 9675'-76', 9683'-84', 9710'-11' & 9720'-21' @ 2 SPF & 180° PHASING. RDWL. SI. WILL RUN BHP GUAGES 3/19/06. |

OPERATIONS SUMMARY REPORT

WELL NAME: NBU 535-17E
 RIG NAME: PATTERSON #779
 FIELD NAME: NATURAL BUTTES UNIT
 EVENT NO.: 1

AFE NO: 302486
 WELL ID NO.: 053381
 API NO.: 43-047-35200
 EVENT DESC.: DRILL & COMPLETE

DATE: 3/20/2006 DSS: 23 DEPTH: 9,815 MUD WT: CUM COST TO DATE: 1,326,441.49

HOURS PH OP ACT
 24.00 C OT

ACTIVITY DESCRIPTION

SICP 1800 PSIG. RU SCHLUMBERGER SLICK LINE. RIH WITH BHP GUAGES & STACKED OUT @ 44'. FLOWED 1 MIN TO REMOVE PLUG. RIH WITH GUAGES TO 9721'. SI FOR BHPBU. WILL RECOVER GUAGES @ 5 AM.

DATE: 3/22/2006 DSS: 24 DEPTH: 9,815 MUD WT: CUM COST TO DATE: 1,329,516.49

HOURS PH OP ACT
 24.00 C OT

ACTIVITY DESCRIPTION

SICP 1850 PSIG. RU CUTTERS WIRELINE. PERFORATED LPR FROM 9550'-51', 9581'-82', 9588'-89', 9609'-10', 9616'-17', 9628'-29', 9642'-43', 9647'-48', 9652'-53', 9669'-70', 9675'-76', 9683'-84', 9710'-11' & 9720'-21' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4945 GAL YF125ST+ PAD, 53351 GAL YF125ST+ & YF118ST+ WITH 167100# 20/40 SAND @ 1-5 PPG. MTP 6526 PSIG. MTR 49.7 BPM. ATP 5721 PSIG. ATR 47.4 BPM. ISIP 3785 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9410'. PERFORATED LPR FROM 9208'-09', 9215'-16', 9228'-29', 9236'-37', 9240'-41', 9248'-49', 9257'-58', 9280'-81', 9292'-93', 9306'-07', 9324'-25', 9332'-33', 9374'-75' & 9380'-81' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4943 GAL YF125ST+ PAD, 51631 GAL YF125ST+ & YF118ST+ WITH 169000# 20/40 SAND @ 1-6 PPG. MTP 6256 PSIG. MTR 49.7 BPM. ATP 5546 PSIG. ATR 46.4 BPM. ISIP 3080 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9180'. PERFORATED LPR FROM 8905'-06', 8920'-21', 8935'-36', 8973'-74', 8988'-89', 9006'-08', 9034'-36', 9060'-61', 9084'-85', 9117'-18', 9136'-37' & 9150'-51' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4946 GAL YF125ST+ PAD, 50536 GAL YF125ST+ & YF118ST+ WITH 155200# 20/40 SAND @ 1-6 PPG. MTP 6575 PSIG. MTR 50.6 BPM. ATP 5956 PSIG. ATR 43.8 BPM. ISIP 4513 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 8890'. PERFORATED LPR FROM 8707'-08', 8720'-21', 8728'-29', 8736'-37', 8760'-61', 8779'-80', 8790'-91', 8806'-07', 8822'-23', 8840'-41', 8854'-55' & 8871'-72' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4950 GAL YF125ST+ PAD, 52254 GAL YF125ST+ & YF118ST+ WITH 171000# 20/40 SAND @ 1-6 PPG. MTP 6535 PSIG. MTR 49.7 BPM. ATP 6095 PSIG. ATR 42.5 BPM. ISIP 3980 PSIG. RD SCHLUMBERGER.

RUWL. TAGGED SAND AT 8640'. RDWL.

FLOWED 10 HRS. 16/64" CHOKE. FCP 2550 PSIG. 52 BFPH. RECOVERED 520 BLW. 5049 BLWTR.

DATE: 3/23/2006 DSS: 25 DEPTH: 9,815 MUD WT: CUM COST TO DATE: 1,375,877.49



OPERATIONS SUMMARY REPORT

WELL NAME: NBU 535-17E
 RIG NAME: PATTERSON #779
 FIELD NAME: NATURAL BUTTES UNIT
 EVENT NO.: 1

AFE NO: 302486
 WELL ID NO.: 053381
 API NO.: 43-047-35200
 EVENT DESC.: DRILL & COMPLETE

DATE: 3/23/2006 DSS: 25 DEPTH: 9,815 MUD WT: CUM COST TO DATE: 1,375,877.49

| HOURS | PH | OP | ACT | ACTIVITY DESCRIPTION |
|-------|----|----|-----|--|
| 12.50 | C | OT | | <p>RUWL. SET 10K CFP AT 8685'. PERFORATED MPR FROM 8466'-67', 8483'-84', 8495'-96', 8526'-27', 8542'-43', 8559'-60', 8574'-75', 8594'-95', 8617'-18', 8628'-29', 8639'-40', 8649'-50', 8659'-60' & 8666'-67' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4941 GAL YF125ST+ PAD, 58,437 GAL YF125ST+ & YF118ST+ WITH 191,270# 20/40 SAND @ 1-6 PPG. MTP 6253 PSIG. MTR 50.3 BPM. ATP 5933 PSIG. ATR 48.6 BPM. ISIP 3200 PSIG. RD SCHLUMBERGER.</p> <p>RUWL SET 10K CFP AT 8435'. PERFORATED MPR FROM 8103'-04', 8119'-20', 8170'-71', 8179'-80', 8214'-15', 8224'-25', 8242'-43', 8267'-68', 8278'-79', 8313'-14', 8319'-20', 8369'-70', 8395'-96' & 8410'-11' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4947 GAL YF125ST+ PAD, 50,661 GAL YF125ST+ & YF118ST+ WITH 168,300# 20/40 SAND @ 1-6 PPG. MTP 6508 PSIG. MTR 50.3 BPM. ATP 5908 PSIG. ATR 45 BPM. ISIP 3143 PSIG. RD SCHLUMBERGER.</p> <p>RUWL. SET 10K CFP AT 8075'. PERFORATED UPR FROM 7851'-52', 7856'-57', 7864'-65', 7871'-72', 7882'-83', 7912'-13', 7928'-29', 7935'-36', 7997'-98', 8007'-08', 8034'-35' & 8054'-55' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4951 GAL YF123ST+ PAD, 50,363 GAL YF123ST+ & YF118ST+ WITH 168,200# 20/40 SAND @ 1-6 PPG. MTP 6218 PSIG. MTR 49.5 BPM. ATP 5910 PSIG. ATR 47.3 BPM. ISIP 3230 PSIG. RD SCHLUMBERGER.</p> <p>RUWL. SET 10K CFP AT 7770'. PERFORATED UPR FROM 7544'-45', 7571'-73', 7583'-85', 7597'-98', 7630'-31', 7640'-41', 7645'-46', 7728'-29', 7733'-34' & 7739'-40' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4941 GAL YF123ST+ PAD, 50,331 GAL YF123ST+ & YF118ST+ WITH 168,500# 20/40 SAND @ 1-6 PPG. MTP 5985 PSIG. MTR 50.2 BPM. ATP 5547 PSIG. ATR 50 BPM. ISIP 3028 PSIG. RD SCHLUMBERGER.</p> <p>RUWL. SET 10K CFP AT 7430'. PERFORATED UPR/ISLAND FROM 7199'-00', 7245'-46', 7260'-61', 7268'-69', 7283'-84', 7289'-90', 7296'-97', 7306'-07', 7323'-24', 7341'-42', 7361'-62', 7370'-71', 7382'-83' & 7397'-98' @ 2 SPF & 180° PHASING. RDWL. SDFN.</p> |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES, INC.3a. Address
P.O. BOX 250 Big Piney WY, 831133b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**NWSW 1893 FSL 580 FWL S.L.B.&M
SECTION 17, T10S, R21E 39.945661 LAT 109.582561 LON**

5. Lease Serial No.

U-02270-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NATURAL BUTTES UNIT

8. Well Name and No.

NATURAL BUTTES UNIT 535-17E

9. API Well No.

43-047-3520010. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input checked="" type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

INITIAL PRODUCTION: The referenced well was turned to sales at 1:00 p.m., 4/7/2006 through Kerr-Magee meter # 985275 on a 10/64" choke. Opening pressure, FTP 2800 psig, CP 3400 psig.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Kaylene R. Gardner**Title **Regulatory Assistant**

Signature

Date

04/11/2006**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED**APR 12 2006**

DIV. OF OIL, GAS & MINING

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 7/11/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/11/2006
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: CO1203

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

Well to transfer upon completion to Unit Operator (See 9/23/2003 letter from EOG & agreement from Westport of 9/17/03)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

| | | | | | | | | | |
|--|----------------------|--|-----------------|--|----------------------|--|-----------------------|-------------------|--------------------|
| 1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | | | 5. Lease Serial No. U-02270-A | | | | | |
| b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____ | | | | 6. If Indian, Allottee or Tribe Name | | | | | |
| 2. Name of Operator EOG Resources, Inc. | | | | 7. Unit or CA Agreement Name and No. Natural Buttes Unit | | | | | |
| 3. Address 600 17th St., Suite 1000N, Denver, CO 80202 | | | | 3a. Phone No. (include area code) 303-824-5526 | | 8. Lease Name and Well No. Natural Buttes Unit 535-17E | | | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1893' FSL & 580' FWL (NWSW) 39.945661 LAT -109.582561 LON At top prod. interval reported below Same At total depth Same | | | | 9. AFI Well No. 43-047-35200 | | | | | |
| 14. Date Spudded 01/24/2006 | | | | 15. Date T.D. Reached 03/03/2006 | | 10. Field and Pool, or Exploratory Natural Buttes | | | |
| 16. Date Completed 04/07/2006 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. | | | | 11. Sec., T., R., M., on Block and Survey or Area Sec. 17-T10S-R21E | | | | | |
| 18. Total Depth: MD 9815 TVD | | | | 19. Plug Back T.D.: MD 9733 TVD | | 12. County or Parish Uintah County | | | |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/VDL/GR/CCL | | | | 13. State UT | | | | | |
| 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) | | | | 17. Elevations (DF, RKB, RT, GL)* 5071' GL | | | | | |
| 23. Casing and Liner Record (Report all strings set in well) | | | | | | | | | |
| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
| 12-1/4" | 9-5/8" | J-55 | 36.0# | 0-2436 | | 1210 sx | | | |
| 7-7/8" | 4-1/2" | N-80 | 11.6# | 0-9803 | | 2345 sx | | | |
| 24. Tubing Record | | | | | | | | | |
| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | |
| 2-3/8" | 7160 | | | | | | | | |
| 25. Producing Intervals | | | | | | | | | |
| Formation | | Top | Bottom | Perforated Interval | | Size | No. Holes | Perf. Status | |
| A) Mesaverde | | 7199 | 9721 | 9550-9721 | | | 2/spf | | |
| B) | | | | 9208-9381 | | | 2/spf | | |
| C) | | | | 8905-9151 | | | 2/spf | | |
| D) | | | | 8707-8872 | | | 2/spf | | |
| 26. Perforation Record | | | | | | | | | |
| 27. Acid, Fracture, Treatment, Cement Squeeze, etc. | | | | | | | | | |
| Depth Interval | | Amount and Type of Material | | | | | | | |
| 9550-9721 | | 58,461 GALS GELLED WATER & 167,100# 20/40 SAND | | | | | | | |
| 9208-9381 | | 56,739 GALS GELLED WATER & 169,000# 20/40 SAND | | | | | | | |
| 8905-9151 | | 55,647 GALS GELLED WATER & 155,200# 20/40 SAND | | | | | | | |
| 8707-8872 | | 57,369 GALS GELLED WATER & 171,000# 20/40 SAND | | | | | | | |
| 28. Production - Interval A | | | | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| 04/07/2006 | 04/12/2006 | 24 | → | 6 | 531 | 320 | | | FLows FROM WELL |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. 3000 | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| 10/64" | SI 2300 | | → | 6 | 531 | 320 | | | PRODUCING GAS WELL |
| 28a. Production - Interval B | | | | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | SI | | → | | | | | | |

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

| | | | | | | | | | |
|---------------------|-------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|-------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|------------------|-------------|-------------|------------------------------|--|---|
| Mesaverde | 7199 | 9721 | | Wasatch Chapita Wells Buck Canyon North Horn Island Top Price River Middle Price River Lower Price River Sego | 4381 4995 5705 6288 7062 7293 8093 8747 9667 |

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Mary Maestas**Title **Operations Clerk**

Signature

*Mary A. Maestas*Date **06/07/2006**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Natural Buttes Unit 535-17E - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

| | |
|-----------|-------|
| 8466-8667 | 2/spf |
| 8103-8411 | 2/spf |
| 7851-8055 | 2/spf |
| 7544-7740 | 2/spf |
| 7199-7398 | 2/spf |

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

| | |
|-----------|--|
| 8466-8667 | 63,543 GALS GELLED WATER & 191,270# 20/40 SAND |
| 8103-8411 | 55,773 GALS GELLED WATER & 168,300# 20/40 SAND |
| 7851-8055 | 55,479 GALS GELLED WATER & 168,200# 20/40 SAND |
| 7544-7740 | 55,437 GALS GELLED WATER & 168,500# 20/40 SAND |
| 7199-7398 | 57,537 GALS GELLED WATER & 187,310# 20/40 SAND |

Perforated the Lower Price River from 9550-51', 9581-82', 9588-89', 9609-10', 9616-17', 9628-29', 9642-43', 9647-48', 9652-53', 9669-70', 9675-76', 9683-84', 9710-11' & 9720-21' w/ 2 SPF.

Perforated the Lower Price River from 9208-09', 9215-16', 9228-29', 9236-37', 9240-41', 9248-49', 9257-58', 9280-81', 9292-93', 9306-07', 9324-25', 9332-33', 9374-75' & 9380-81' w/ 2 SPF.

Perforated the Lower Price River from 8905-06', 8920-21', 8935-36', 8973-74', 8988-89', 9006-08', 9034-36', 9060-61', 9084-85', 9117-18', 9136-37' & 9150-51' w/ 2 SPF.

Perforated the Lower Price River from 8707-08', 8720-21', 8728-29', 8736-37', 8760-61', 8779-80', 8790-91', 8806-07', 8822-23', 8840-41', 8854-55' & 8871-72' w/ 2 SPF.

Perforated the Middle Price River from 8466-67', 8483-84', 8495-96', 8526-27', 8542-43', 8559-60', 8574-75', 8594-95', 8617-18', 8628-29', 8639-40', 8649-50', 8659-60' & 8666-67' w/ 2 SPF.

Perforated the Middle Price River from 8103-04', 8119-20', 8170-71', 8179-80', 8214-15', 8224-25', 8242-43', 8267-68', 8278-79', 8313-14', 8319-20', 8369-70', 8395-96' & 8410-11' w/ 2 SPF.

Perforated the Upper Price River from 7851-52', 7856-57', 7864-65', 7871-72', 7882-83', 7912-13', 7928-29', 7935-36', 7997-98', 8007-08', 8034-35' & 8054-55' w/ 2 SPF.

Perforated the Upper Price River from 7544-45', 7571-73', 7583-85', 7597-98', 7630-31', 7640-41', 7645-46', 7728-29', 7733-34' & 7739-40' w/ 2 SPF.

Perforated the Upper Price River/Island from 7199-7200', 7245-46', 7260-61', 7268-69', 7283-84', 7289-90', 7296-97', 7306-07', 7323-24', 7341-42', 7361-62', 7370-71', 7382-83' & 7397-98' w/ 2 SPF.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

| | | |
|---|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. U-02270-A |
| 2. Name of Operator EOG Resources, Inc. | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202 | 3b. Phone No. (include area code) 303-824-5526 | 7. If Unit or CA/Agreement, Name and/or No. Natural Buttes Unit |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1893' FSL & 580' FWL (NWSW) Sec. 17-T10S-R21E 39.945661 LAT 109.582561 LON | | 8. Well Name and No. Natural Buttes Unit 535-17E |
| | | 9. API Well No. 43-047-35200 |
| | | 10. Field and Pool, or Exploratory Area Natural Buttes/Wasatch/Mesaverde |
| | | 11. County or Parish, State Utah County, Utah |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Continued completion |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. continued completion on the subject well as follows:

1. Perforated the North Horn from 6908-09', 6927-28', 6951-52', 7001-02', 7036-37', 7043-44', 7081-82', 7090-92', 7101-02' & 7107-08' w/ 2 spf. Fracture stimulated with 58,061 gals gelled water & 140,440# 20/40 sand.
2. Perforated the North Horn from 6262-63', 6272-74', 6452-53', 6463-64', 6557-58', 6597-98', 6624-25', 6666-67' & 6705-07' w/ 2 spf. Fracture stimulated with 53,205 gals gelled water & 141,085# 20/40 sand.
3. Perforated the Buck Canyon from 5694-96', 5704-06', 5823-24', 5893-94', 5921-22', 5944-45', 6018-20' & 6027-29' w/ 2 spf. Fracture stimulated with 40,021 gals gelled water & 103,927# 20/40 sand.
4. Perforated the Chapita Wells from 5530-32', 5538-40', 5547-49', 5553-55', 5567-68' & 5581-82' w/ 2 spf. Fracture stimulated with 34,275 gals gelled water & 89,727# 20/40 sand.
5. Perforated the Chapita Wells from 5453-55', 5458-60' & 5463-65' w/ 3 spf. Fracture stimulated with 31,297 gals gelled water & 74,798# 20/40 sand.

Returned well to sales 9/3/2006.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

03/26/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAR 28 2007

DIV. OF OIL, GAS & MINING

Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1893' FSL & 580' FWL (NWSW)
Sec. 17-T10S-R21E 39.945661 LAT 109.582561 LON**

5. Lease Serial No.

U-02270-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Natural Buttes Unit

8. Well Name and No.

Natural Buttes Unit 535-17E

9. API Well No.

43-047-35200

10. Field and Pool, or Exploratory Area

Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Continued |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | completion |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. continued completion on the subject well, commingling production from the Wasatch and Mesaverde formations, as follows:

- 1. Perforated the North Horn from 6908-09', 6927-28', 6951-52', 7001-02', 7036-37', 7043-44', 7081-82', 7090-92', 7101-02' & 7107-08' w/ 2 spf. Fracture stimulated with 58,061 gals gelled water & 140,440# 20/40 sand.**
- 2. Perforated the North Horn from 6262-63', 6272-74', 6452-53', 6463-64', 6557-58', 6597-98', 6624-25', 6666-67' & 6705-07' w/ 2 spf. Fracture stimulated with 53,205 gals gelled water & 141,085# 20/40 sand.**
- 3. Perforated the Buck Canyon from 5694-96', 5704-06', 5823-24', 5893-94', 5921-22', 5944-45', 6018-20' & 6027-29' w/ 2 spf. Fracture stimulated with 40,021 gals gelled water & 103,927# 20/40 sand.**
- 4. Perforated the Chapita Wells from 5530-32', 5538-40', 5547-49', 5553-55', 5567-68' & 5581-82' w/ 2 spf. Fracture stimulated with 34,275 gals gelled water & 89,727# 20/40 sand.**
- 5. Perforated the Chapita Wells from 5453-55', 5458-60' & 5463-65' w/ 3 spf. Fracture stimulated with 31,297 gals gelled water & 74,798# 20/40 sand.**

Returned well to sales 9/3/2006.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

04/27/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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(Instructions on page 2)

O.K. → 173-44

DKD

APR 30 2007

DEPT. OF THE INTERIOR BUREAU OF LAND MANAGEMENT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
UTU02270A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UN

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
NATURAL BUTTES UNIT 535-17E2. Name of Operator
EOG RESOURCES INCContact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com9. API Well No.
43-047-352003a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 802023b. Phone No. (include area code)
Ph: 303-824-552610. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T10S R21E NWSW 1893FSL 580FWL
39.94566 N Lat, 109.58256 W Lon11. County or Parish, and State
UINTAH COUNTY, UT**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input checked="" type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat.

RECEIVED**FEB 11 2008**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #58508 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

(Electronic Submission)

Date 02/07/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
Multiple Leases

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc

3a. Address
1060 EAST HIGHWAY 40, VERNAL, UT 84078

3b. Phone No. (include area code)
435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See Attached

7. If Unit of CA/Agreement, Name and/or No.
Natural Buttes

8. Well Name and No.
Multiple Wells

9. API Well No.
See Attached

10. Field and Pool or Exploratory Area
Natural Buttes

11. Country or Parish, State
Utah, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Change of Operator</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. has assigned all of its right, title and interest in the wells described in the attached list ("the Subject Wells") to Kerr-McGee Oil & Gas Onshore LP and will relinquish and transfer operatorship of all of the Subject Wells to Kerr-McGee Oil & Gas Onshore LP on January 1, 2010.

As of January 1, 2010, Kerr-McGee Oil & Gas Onshore LP will be considered to be the operator of each of the Subject Wells and will be responsible under the terms and conditions of the applicable lease for the operations conducted upon the leased lands. Bond coverage is provided under Kerr-McGee Oil & Gas Onshore LP's Nationwide BLM Bond No. WYB-000291.

Kerr-McGee Oil & Gas Onshore LP
1099 18th Street, Suite 1800
Denver, CO 80202-1918

By: Michael A. Nixon Date: 12/17/2009
Michael A. Nixon
Agent and Attorney-in-Fact

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only ER
1/31/2010

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
J. Michael Schween

Title Agent and Attorney-in-Fact

Signature

Date 12/17/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

RECEIVED

Approved by

Title

Date

DEC 24 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DIV. OF OIL, GAS & MINING

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(Instructions on page 2)

| Lease # | API # | Well Name | Footages | Legal Description |
|-------------|------------|-------------|---------------------|---------------------------|
| UTUO2270A | 4304730261 | NBU 1-07B | 1975' FNL 1850' FWL | T10S-R21E-07-SESW |
| UTUO144868 | 4304730262 | NBU 2-15B | 1630' FSL 2125' FEL | T09S-R20E-15-NWSE |
| ML22651 | 4304730267 | NBU 3-02B | 1819' FNL 716' FWL | T10S-R22E-02-SWNW |
| UTUO10954A | 4304730273 | NBU 4-35B | 2037' FNL 2539' FWL | T09S-R22E-35-SESW |
| ML22650 | 4304730272 | NBU 5-36B | 1023' FNL 958' FWL | T09S-R22E-36-NWNW |
| UTUO1791 | 4304730278 | NBU 7-09B | 330' FSL 1600' FWL | T10S-R21E-09-SESW |
| UTUO1207 ST | 4304730274 | NBU 10-29B | 1100' FSL 1540' FEL | T09S-R22E-29-SWSE |
| UTUO1791 | 4304730294 | NBU 13-08B | 1600' FSL 1300' FEL | T10S-R21E-08-NESE |
| UTUO581 | 4304730296 | NBU 15-29B | 821' FNL 687' FWL | T09S-R21E-29-NWNW |
| UTUO1791 | 4304730316 | NBU 16-06B | 330' FSL 900' FEL | T10S-R21E-06-SESE |
| UTUO2270A | 4304730317 | NBU 17-18B | 1014' FSL 2067' FEL | T10S-R21E-18-SWSE |
| UTUO144869 | 4304730328 | NBU 19-21B | 2015' FNL 646' FEL | T09S-R20E-21-SENE |
| UTUO575 | 4304730363 | NBU 25-20B | 1905' FNL 627' FWL | T09S-R21E-20-SWNW |
| UTU4485 | 4304730364 | NBU 26-13B | 600' FSL 661' FEL | T10S-R20E-13-SESE |
| UTUO1393B | 4304730367 | NBU 28-04B | 529' FNL 2145' FWL | T10S-R21E-04-NENW |
| UTUO1393B | 4304730368 | NBU 29-05B | 398' FSL 888' FWL | T10S-R21E-05-SESE |
| UTUO575 | 4304730380 | NBU 30-18B | 1895' FSL 685' FEL | T09S-R21E-18-NESE |
| ML01197A | 4304730385 | NBU 31-12B | 565' FNL 756' FWL | T10S-R22E-12-NWNW |
| UTU461 | 4304730396 | NBU 33-17B | 683' FSL 739' FWL | T09S-R22E-17-SWSW |
| UTUO575 | 4304730404 | NBU 34-17B | 210' FNL 710' FEL | T09S-R21E-17-NENE |
| UTUO149767 | 4304730397 | NBU 35-08B | 1830' FNL 660' FWL | T09S-R21E-8-SWNW |
| UTUO144878B | 4304730470 | NBU 49-12B | 551' FSL 1901' FEL | T09S-R20E-12-SWSE |
| UTUO140225 | 4304730473 | NBU 52-01B | 659' FSL 658' FEL | T09S-R21E-01-SESE |
| UTUO141315 | 4304730474 | NBU 53-03B | 495' FSL 601' FWL | T09S-R21E-03-SWSW |
| ML21510 | 4304730475 | NBU 54-02B | 660' FSL 660' FWL | T09S-R21E-02-SWSW |
| UTUO1193 | 4304730464 | NBU 57-12B | 676' FSL 1976' FEL | T09S-R21E-12-SWSE |
| UTUO1198B | 4304730463 | NBU 58-23B | 1634' FNL 2366' FEL | T10S-R22E-23-SWNE |
| UTUO37167 | 4304730477 | NBU 62-35B | 760' FNL 2252' FEL | T10S-R22E-35-NWNE |
| UTU10186 | 4304730466 | NBU 63-12B | 1364' FNL 1358' FEL | T10S-R20E-12-SWNE |
| UTUO37167 | 4304730577 | NBU 70-34B | 1859' FSL 2249' FWL | T10S-R22E-34-NESW |
| UTU4476 | 4304730578 | NBU 71-26B | 1877' FNL 528' FEL | T10S-R20E-26-SENE |
| UTUO141315 | 4304731150 | NBU 202-03 | 898' FSL 1580' FEL | T09S-R21E-03-SWSE |
| UTUO1791 | 4304731238 | NBU 205-08 | 1432' FSL 1267' FWL | T10S-R21E-08-NWSW |
| UTUO1791 | 4304731165 | NBU 206-09 | 1789' FNL 1546' FWL | T10S-R21E-09-SESW |
| UTUO1393B | 4304731177 | NBU 207-04 | 1366' FSL 1445' FWL | T10S-R21E-04-NESW |
| UTUO149076 | 4304731153 | NBU 210-24 | 1000' FSL 1000' FWL | T09S-R21E-24-SWSW |
| UTUO284 | 4304731156 | NBU 211-20 | 916' FSL 822' FEL | T09S-R22E-20-SESE |
| UTUO284 | 4304731267 | NBU 212-19 | 289' FSL 798' FWL | T09S-R22E-19-SWSW |
| UTU22650 | 4304731268 | NBU 213-36J | 597' FNL 659' FEL | T09S-R22E-36-NENE |
| ML22651 | 4304731282 | NBU 217-02 | 2045' FSL 766' FWL | T10S-R22E-02-NWSW |
| UTUO2270A | 4304731310 | NBU 218-17 | 2600' FNL 1500' FWL | T10S-R21E-17-SESW |
| UTUO149076 | 4304731308 | NBU 219-24 | 1300' FNL 500' FWL | T09S-R21E-24-NWNW |
| UTUO149076 | 4304732131 | NBU 301-24E | 700' FSL 2450' FEL | T09S-R21E-24-SWSE |
| UTUO1791 | 4304732010 | NBU 302-09E | 1899' FSL 912' FWL | T10S-R21E-09-NWSW |
| UTUO575 | 4304732130 | NBU 304-18E | 782' FSL 1783' FEL | T09S-R21E-18-SWSE |
| UTUO149767 | 4304732135 | NBU 305-07E | 670' FNL 1950' FWL | T09S-R21E-07-NENW |
| UTUO581 | 4304732282 | NBU 306-18E | 1604' FSL 2797' FWL | T09S-R21E-18-NESW |
| UTUO1791 | 4304732014 | NBU 307-06E | 1979' FSL 2000' FEL | T10S-R21E-06-NWSE |
| UTUO284 | 4304732202 | NBU 308-20E | 1503' FSL 954' FWL | T09S-R22E-20-NWSW |
| UTUO575 | 4304732283 | NBU 309-20E | 930' FNL 667' FEL | T09S-R21E-20-NENE |
| UTUO149075 | 4304732203 | NBU 311-23E | 1101' FSL 1978' FEL | T09S-R21E-23-SWSE |
| UTUO581 | 4304732378 | NBU 313-29E | 1000' FNL 660' FEL | T09S-R21E-29-NENE |
| UTUO141315 | 4304732271 | NBU 314-03E | 1045' FSL 2584' FWL | T09S-R21E-03-SESW |
| UTUO575 | 4304732381 | NBU 316-17E | 1935' FNL 1067' FWL | T09S-R21E-17-SWNW |
| UTUO144868B | 4304732362 | NBU 317-12E | 867' FNL 701' FEL | T09S-R20E-12-NENE |
| UTUO2270A | 4304737511 | NBU 319-17E | 807' FNL 990' FWL | T10S-R21E-17-NWNW |
| UTUO1188 | 4304732379 | NBU 321-10E | 940' FSL 2508' FWL | T09S-R21E-10-SESW |
| UTUO575B | 4304732376 | NBU 325-08E | 832' FSL 669' FWL | T09S-R21E-08-SWSW |
| UTUO1393B | 4304733697 | NBU 326-04E | 1906' FNL 695' FWL | T10S-R21E-04-SWNW |
| UTUO1393B | 4304739303 | NBU 327-05E | 1117' FNL 942' FEL | T10S-R21E-05-NENE (LOT 1) |
| UTU4485 | 4304732386 | NBU 328-13E | 1766' FSL 1944' FWL | T10S-R20E-13-NESW |
| UTUO1207 ST | 4304732229 | NBU 329-29E | 2490' FNL 949' FEL | T09S-R22E-29-SENE |

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| Lease # | API # | Well Name | Footages | Legal Description |
|--------------|------------|--------------|---------------------|---------------------------|
| UTUO10954A | 4304732147 | NBU 331-35E | 1531' FNL 1153' FEL | T09S-R22E-35-SENE |
| UTUO1791 | 4304732148 | NBU 332-08E | 955' FSL 2508' FEL | T10S-R21E-08-SWSE |
| ML21510 | 4304732518 | NBU 333-02E | 1951' FSL 2245' FWL | T09S-R21E-02-NESW |
| UTUO149075 | 4304732265 | NBU 335-23E | 1419' FNL 828' FEL | T09S-R21E-23-SENE |
| UTUO149076 | 4304732264 | NBU 336-24E | 2024' FNL 1958' FWL | T09S-R21E-24-SENE |
| UTUO284 | 4304732281 | NBU 339-19E | 1890' FSL 674' FWL | T09S-R22E-19-NWSW |
| UTUO284B | 4304732327 | NBU 340-20E | 1326' FSL 2569' FEL | T09S-R22E-20-NWSE |
| UTUO1207 ST | 4304733055 | NBU 341-29E | 307' FSL 898' FEL | T09S-R22E-29-SESE |
| UTUO10954A | 4304732212 | NBU 342-35E | 918' FNL 2563' FEL | T09S-R22E-35-NWNE |
| UTUO1393B | 4304739338 | NBU 346-05E | 2233' FSL 676' FEL | T10S-R21E-05-NESE |
| UTUO575B | 4304732326 | NBU 349-07E | 1641' FNL 1036' FWL | T09S-R21E-07-SWNW |
| UTUO1188 | 4304732519 | NBU 352-10E | 1806' FSL 842' FWL | T09S-R21E-10-NWSW |
| UTUO581 | 4304732383 | NBU 356-29E | 1600' FNL 1980' FEL | T09S-R21E-29-SWNE |
| UTUO2270A | 4304732388 | NBU 358-01E | 736' FSL 1941' FEL | T10S-R20E-01-SWSE |
| UTU4485 | 4304750032 | NBU 359-13E | 661' FSL 2149' FEL | T10S-R20E-13-SWSE |
| UTU4485 | 4304732387 | NBU 360-13E | 1998' FSL 775' FWL | T10S-R20E-13-NWSW |
| ML21510 | 4304733782 | NBU 379-02E | 1967' FSL 898' FWL | T09S-R21E-02-NWSW |
| UTUO575 | 4304733064 | NBU 382-18E | 2030' FSL 2172' FEL | T09S-R21E-18-NWSE |
| UTUO149075 | 4304735889 | NBU 384-23E | 491' FSL 929' FEL | T09S-R21E-23-SESE |
| UTUO149076 | 4304733056 | NBU 386-24E | 450' FSL 1850' FWL | T09S-R21E-24-SESW |
| UTUO284 | 4304733057 | NBU 388-19E | 382' FSL 1847' FWL | T09S-R22E-19-SESW |
| UTUO1207 ST | 4304733049 | NBU 389-29E | 2226' FSL 2166' FEL | T09S-R22E-29-NWSE |
| UTUO1393B | 4304732835 | NBU 390-04E | 2577' FSL 1951' FWL | T10S-R21E-04-NESW |
| UTUO1393B | 4304732988 | NBU 391-05E | 1215' FSL 2090' FEL | T10S-R21E-05-SWSE |
| UTUO1791 | 4304733783 | NBU 392-06E | 1926' FSL 611' FEL | T10S-R21E-06-NESE |
| UTU4485 | 4304733071 | NBU 393-13E | 1850' FSL 2141' FEL | T10S-R20E-13-NWSE |
| UTU4485 | 4304733072 | NBU 394-13E | 725' FSL 2027' FWL | T10S-R20E-13-SESW |
| UTUO1188 | 4304732544 | NBU 400-11E | 1983' FSL 1321' FWL | T09S-R21E-11-NESW |
| UTUO581 | 4304734216 | NBU 421-29E | 1985' FNL 972' FEL | T09S-R21E-29-SENE |
| UTUO581 | 4304733698 | NBU 422-29E | 1980' FNL 785' FWL | T09S-R21E-29-SWNW |
| UTUO581 | 4304734206 | NBU 423-30E | 1980' FSL 660' FEL | T09S-R21E-30-NESE |
| ML3142 | 4304733699 | NBU 424-32E | 744' FNL 773' FEL | T09S-R21E-32-NENE |
| UTUO2270A | 4304740049 | NBU 428-07E | 660' FSL 855' FWL | T10S-R21E-07-SWSW (Lot 4) |
| UTUO1791 | 4304733069 | NBU 431-09E | 2599' FNL 662' FWL | T10S-R21E-09-SWNW |
| UTUO2270A | 4304738536 | NBU 434-17E | 1799' FNL 2176' FWL | T10S-R21E-17-SENE |
| UTUO2270A | 4304738376 | NBU 435-17E | 1837' FNL 571' FWL | T10S-R21E-17-SWNW |
| UTUO2270A | 4304734195 | NBU 436-18E | 1644' FSL 748' FEL | T10S-R21E-18-NESE |
| UTUO2270A | 4304735499 | NBU 437-18E | 322' FSL 748' FEL | T10S-R21E-18-SESE |
| ML22792 | 4304737534 | NBU 438-19E | 661' FNL 1941' FEL | T10S-R21E-19-NWNE |
| ML22792 | 4304737535 | NBU 439-19E | 2111' FNL 1980' FWL | T10S-R21E-19-SWNE |
| UTUO10953 | 4304736279 | NBU 451-01E | 1965' FSL 2132' FWL | T10S-R22E-01-NESW |
| ML22651 | 4304736053 | NBU 456-02E | 493' FNL 1080' FWL | T10S-R22E-02-NWNW (Lot 4) |
| UTUO141315 | 4304733063 | NBU 481-03E | 1490' FSL 556' FEL | T09S-R21E-03-NESE |
| UTUO581 | 4304733065 | NBU 483-19E | 1850' FSL 1980' FWL | T09S-R21E-19-NESW |
| UTUO575 | 4304733784 | NBU 484-20E | 350' FNL 823' FWL | T09S-R21E-20-NWNW |
| UTUO2270A | 4304739897 | NBU 486-07E | 1895' FSL 1834' FWL | T10S-R21E-07-NESW |
| UTUO575B | 4304733121 | NBU 489-07E | 763' FSL 733' FWL | T09S-R21E-07-SWSW (Lot 4) |
| UTUO2270A | 4304733123 | NBU 497-01E | 2091' FSL 894' FEL | T10S-R20E-01-NESE |
| UTUO577A | 4304733140 | NBU 506-23E | 720' FNL 1818' FWL | T09S-R20E-23-NENW |
| UTUO1791 | 4304733124 | NBU 508-08E | 915' FSL 355' FEL | T10S-R21E-08-SESE |
| UTUO1197A ST | 4304739283 | NBU 513-12EX | 1850' FNL 2133' FWL | T10S-R22E-12-SENE |
| UTUO2270A | 4304733696 | NBU 516-12E | 1950' FSL 1786' FEL | T10S-R20E-12-NWSE |
| UTUO141315 | 4304733779 | NBU 519-03E | 1749' FSL 798' FWL | T09S-R21E-03-NWSW |
| UTUO575B | 4304733780 | NBU 521-08E | 2250' FSL 900' FWL | T09S-R21E-08-NWSW |
| UTUO1188 | 4304733781 | NBU 522-10E | 732' FSL 841' FEL | T09S-R21E-10-SESE |
| UTUO2270A | 4304733685 | NBU 523-12E | 660' FSL 660' FEL | T10S-R20E-12-SESE |
| UTUO2270A | 4304733701 | NBU 524-12E | 841' FSL 1795' FEL | T10S-R20E-12-SWSE |
| UTUO2270A | 4304739722 | NBU 529-07E | 704' FNL 762' FWL | T10S-R21E-07-NWNW |
| UTUO581 | 4304734639 | NBU 534-18E | 1885' FSL 115' FWL | T09S-R21E-18-NWSW |
| UTUO2270A | 4304735200 | NBU 535-17E | 1893' FSL 580' FWL | T10S-R21E-17-NWSW |
| ML22791 | 4304735252 | NBU 536-18E | 734' FSL 2293' FWL | T10S-R21E-18-SESW |
| UTUO2270A | 4304735253 | NBU 537-18E | 1880' FSL 1830' FEL | T10S-R21E-18-NWSE |

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| Lease # | API # | Well Name | Footages | Legal Description |
|--------------|------------|-------------|---------------------|-------------------|
| UTUO284 | 4304735886 | NBU 538-19E | 1937' FSL 1833' FWL | T09S-R22E-19-NESW |
| UTUO149076 | 4304735887 | NBU 539-24E | 1870' FSL 477' FEL | T09S-R21E-24-NESE |
| UTUO10953 | 4304736280 | NBU 546-01E | 2036' FSL 699' FWL | T10S-R22E-01-NWSW |
| UTUO10953 | 4304736278 | NBU 547-01E | 749' FSL 598' FWL | T10S-R22E-01-SWSW |
| UTU474 | 4304737687 | NBU 553-28E | 767' FNL 753' FWL | T10S-R22E-28-NWNW |
| UTU474 | 4304737686 | NBU 554-28E | 2023' FNL 465' FWL | T10S-R22E-28-SWNW |
| ML22791 | 4304737685 | NBU 555-18E | 1984' FSL 1790' FWL | T10S-R21E-18-NESW |
| ML22791 | 4304737514 | NBU 556-18E | 1800' FSL 870' FWL | T10S-R21E-18-NWSW |
| ML22791 | 4304737513 | NBU 557-18E | 852' FSL 661' FWL | T10S-R21E-18-SWSW |
| UTUO2270A | 4304737510 | NBU 558-17E | 748' FSL 611' FWL | T10S-R21E-17-SWSW |
| UTUO2278C | 4304737509 | NBU 559-17E | 467' FSL 2065' FWL | T10S-R21E-17-SESW |
| UTUO2278 | 4304737508 | NBU 560-17E | 1946' FSL 1896' FWL | T10S-R21E-17-NESW |
| UTUO2278 | 4304737512 | NBU 561-17E | 857' FSL 1988' FEL | T10S-R21E-17-SWSE |
| ML22792 | 4304737536 | NBU 562-19E | 859' FNL 859' FEL | T10S-R21E-19-NENE |
| ML22792 | 4304737537 | NBU 563-19E | 1982' FSL 1878' FEL | T10S-R21E-19-NWSE |
| UTU4476 | 4304738962 | NBU 564-26E | 665' FNL 1945' FWL | T10S-R20E-26-NENW |
| ML22793 | 4304737533 | NBU 565-30E | 1865' FNL 1786' FEL | T10S-R21E-30-SWNE |
| UTUO2270A | 4304738375 | NBU 566-17E | 538' FNL 1806' FWL | T10S-R21E-17-NENW |
| UTUO1791 | 4304738535 | NBU 567-17E | 690' FNL 1988' FEL | T10S-R21E-17-NWNE |
| UTUO1791 | 4304738537 | NBU 568-17E | 850' FNL 807' FEL | T10S-R21E-17-NENE |
| UTUO1791 | 4304738534 | NBU 569-17E | 2009' FNL 1809' FEL | T10S-R21E-17-SWNE |
| UTUO1791 | 4304738529 | NBU 570-17E | 2031' FNL 672' FEL | T10S-R21E-17-SENE |
| UTUO2278 | 4304738377 | NBU 571-17E | 1964' FSL 1831' FEL | T10S-R21E-17-NWSE |
| UTUO2278 | 4304738374 | NBU 572-17E | 1810' FSL 739' FEL | T10S-R21E-17-NESE |
| UTUO2278 | 4304738510 | NBU 573-17E | 813' FSL 481' FEL | T10S-R21E-17-SESE |
| ML22650 | 4304739308 | NBU 602-36E | 1723' FNL 719' FWL | T09S-R22E-36-SWNW |
| UTUO1393B | 4304739305 | NBU 614-05E | 716' FNL 1967' FEL | T10S-R21E-05-NWNE |
| UTUO1393B | 4304739655 | NBU 615-05E | 2384' FNL 1015' FEL | T10S-R21E-05-SENE |
| UTUO1393B | 4304739337 | NBU 617-04E | 933' FNL 745' FWL | T10S-R21E-04-NWNW |
| UTUO1393B | 4304739336 | NBU 618-04E | 998' FSL 661' FWL | T10S-R21E-04-SWSW |
| UTUO1393B | 4304739414 | NBU 625-04E | 1937' FNL 1722' FWL | T10S-R21E-04-SENW |
| UO01197A ST | 4304739192 | NBU 632-12E | 860' FNL 2032' FWL | T10S-R22E-12-NENW |
| UO01197A ST | 4304739193 | NBU 633-12E | 789' FNL 2179' FEL | T10S-R22E-12-NWNE |
| UO01197A ST | 4304739190 | NBU 635-12E | 1808' FNL 1754' FEL | T10S-R22E-12-SWNE |
| UTUO1197A ST | 4304739191 | NBU 636-12E | 1824' FNL 461' FEL | T10S-R22E-12-SENE |
| UTUO8512 ST | 4304750016 | NBU 638-13E | 1926' FNL 2504' FWL | T10S-R22E-13-SENW |
| UTUO8512 ST | 4304750019 | NBU 639-13E | 859' FNL 1902' FEL | T10S-R22E-13-NWNE |
| UTUO8512 ST | 4304750014 | NBU 640-13E | 1619' FNL 1639' FEL | T10S-R22E-13-SWNE |
| UTUO8512A ST | 4304750058 | NBU 641-13E | 990' FNL 1184' FEL | T10S-R22E-13-NENE |
| UTUO8512 ST | 4304750013 | NBU 642-13E | 1949' FNL 858' FEL | T10S-R22E-13-SENE |
| UTUO2270A | 4304739957 | NBU 653-07E | 660' FNL 1980' FWL | T10S-R21E-07-NENW |
| UTUO2270A | 4304739956 | NBU 654-07E | 1913' FNL 522' FWL | T10S-R21E-07-SWNW |
| UTUO2270A | 4304739860 | NBU 655-07E | 1926' FSL 750' FWL | T10S-R21E-07-NWSW |
| UTUO1791 | 4304739856 | NBU 658-01E | 2177' FNL 1784' FEL | T10S-R20E-01-SWNE |
| UTUO2270A | 4304739858 | NBU 660-12E | 661' FNL 691' FEL | T10S-R20E-12-NENE |
| ML22790 | 4304750011 | NBU 661-24E | 1734' FSL 661' FWL | T10S-R20E-24-NWSW |
| ML22790 | 4304750017 | NBU 662-24E | 809' FSL 807' FWL | T10S-R20E-24-SWSW |
| ML22790 | 4304750010 | NBU 663-24E | 810' FSL 1979' FWL | T10S-R20E-24-SESW |
| ML22790 | 4304739867 | NBU 664-24E | 1810' FNL 1781' FEL | T10S-R20E-24-NWSE |
| ML22790 | 4304750018 | NBU 665-24E | 1950' FSL 660' FEL | T10S-R20E-24-NESE |
| ML22790 | 4304750057 | NBU 666-24E | 1043' FSL 1722' FEL | T10S-R20E-24-SWSE |
| ML22790 | 4304750012 | NBU 667-24E | 660' FSL 660' FEL | T10S-R20E-24-SESE |
| UTUO2270A | 4304739901 | NBU 668-12E | 859' FNL 1915' FEL | T10S-R20E-12-NWNE |
| UO1207 ST | 4304740084 | NBU 670-29E | 2018' FSL 859' FEL | T09S-R22E-29-NESE |
| UO1207 ST | 4304750027 | NBU 691-29E | 680' FNL 797' FEL | T09S-R22E-29-NENE |
| ML3140.5 | 4304738330 | NBU 760-36E | 1320' FNL 1320' FEL | T09S-R20E-36-NENE |
| UTU4476 | 4304738632 | NBU 762-26E | 1506' FNL 1449' FEL | T10S-R20E-26-SWNE |
| ML22792 | 4304738332 | NBU 763-19E | 1258' FSL 1388' FEL | T10S-R21E-19-SWSE |
| ML3142 | 4304738331 | NBU 764-32E | 875' FNL 667' FWL | T09S-R21E-32-NWNW |
| UTUO1791 | 4304738633 | NBU 765-09E | 1000' FSL 1640' FWL | T10S-R21E-09-SESW |

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DIV. OF OIL, GAS & MINING

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| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: U-02270-A |
| 1. TYPE OF WELL Gas Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P. | | 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES |
| 3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779 | | 8. WELL NAME and NUMBER: NBU 535-17E |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1893 FSL 0580 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 17 Township: 10.0S Range: 21.0E Meridian: S | | 9. API NUMBER: 43047352000000 |
| PHONE NUMBER: 720 929-6515 Ext | | 9. FIELD and POOL or WILDCAT: NATURAL BUTTES |
| COUNTY: UINTAH | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> APD EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/> | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/13/2011 | | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. THE SUBJECT WELL WAS RETURNED TO PRODUCTION ON 09/13/2011. | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY | | |
| NAME (PLEASE PRINT) Sheila Wopsock | PHONE NUMBER 435 781-7024 | TITLE Regulatory Analyst |
| SIGNATURE N/A | DATE 9/30/2011 | |

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| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: U-02270-A | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1. TYPE OF WELL Gas Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P. | | 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779 | | 8. WELL NAME and NUMBER: NBU 535-17E | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1893 FSL 0580 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 17 Township: 10.0S Range: 21.0E Meridian: S | | 9. API NUMBER: 43047352000000 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 10. FIELD and POOL or WILDCAT: NATURAL BUTTES | | COUNTY: UINTAH | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | STATE: UTAH | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/2/2014 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td><input type="checkbox"/> ACIDIZE</td> <td><input type="checkbox"/> ALTER CASING</td> <td><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td><input type="checkbox"/> CHANGE TUBING</td> <td><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td><input type="checkbox"/> CHANGE WELL STATUS</td> <td><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td><input type="checkbox"/> DEEPEN</td> <td><input type="checkbox"/> FRACTURE TREAT</td> <td><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td><input type="checkbox"/> OPERATOR CHANGE</td> <td><input type="checkbox"/> PLUG AND ABANDON</td> <td><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td><input type="checkbox"/> TUBING REPAIR</td> <td><input type="checkbox"/> VENT OR FLARE</td> <td><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td><input type="checkbox"/> WATER SHUTOFF</td> <td><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td><input checked="" type="checkbox"/> OTHER</td> <td>OTHER: SI RETURNED TO PRODUCTION</td> </tr> </table> | | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input checked="" type="checkbox"/> OTHER | OTHER: SI RETURNED TO PRODUCTION |
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| <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. THE NBU 535-17E WAS SI AND RETURNED TO PRODUCTION ON 6/30/2014. THANK YOU. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 03, 2014 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| NAME (PLEASE PRINT) Kay E. Kelly | | PHONE NUMBER 720 929 6582 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| SIGNATURE N/A | | TITLE Regulatory Analyst | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| DATE 7/2/2014 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |